For KCC				•	Æ	ப	
Effective	Date:	_	<u> </u> -	<u>X</u>	<u>-0</u>	7	_
District #					<u> 3</u>		
SGA?	Yes	\forall	No				

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1 December 2002 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

Must be approved by KCC fix.	e (5) days prior to commencing well				
Expected Spud Date November 15, 2004	Spot Spot Fast				
month day year	NE - SW Sec. 5 Twp. 29 S. R. 19 West				
OPERATOR: License# 33344	1980 feet from N / VS Line of Section				
Name: Quest Cherokee, LLC	1850feet from E / W Line of Section				
Address: P. O. Box 100	is SECTIONRegularIrregular?				
City/State/Zip: Benedict, Ks 66714	(Note: Locate well on the Section Plat on reverse side)				
Contact Person: Doug Lamb	County: Neosho				
Phone: 620-698-2250	Lease Name: Baldwin, Riley G. Well #.5-1				
CONTRACTOR: License# Will be licensed by KCC	Field Name: Cherokee Basin CBM				
Name: Will Advise on ACO -1	Is this a Prorated / Spaced Field?				
	Target Information(s): Arbuckle Dolomite				
Well Drilled For: Well Class: Type Equipment.	Nearest Lease or unit boundary: 530				
Oil Enh Rec 🗸 Infield Mud Rotary	Ground Surface Elevation: 968 feet MSL				
☑ Gas ☐ Storage ☐ Pool Ext. ☑ Air Rotary	Water well within one-quarter mile:				
OWNO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 100 Yes No				
Seismic; # of Holes Other	Depth to bottom of usable water: 200				
Other	Surface Pipe by Alternate: 1 2				
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25				
Operator:	Length of Conductor Pipe required:				
Well Name:	Projected Total Depth: 1500				
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle Dolomite				
Directional Designation of the control of the contr	Water Source for Drilling Operations:				
Directional, Deviated or Horizontal wellbore?RECEIVED Yes No KANSAS CORPORATION COMMISSION	Well Farm Pond Other Air				
	DWR Permit #:				
Sottom Hole Location: NOV 1 3 2004	(Note: Apply for Permit with DWR)				
NAS: 15-099 - 23689 00-00	Will Cores be taken?				
Servention District	If Yes, proposed zone:				
LS: 15.133- 2623000.00 AFF	IDAVIT				
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.				
t is agreed that the following minimum requirements will be met:					
 Notify the appropriate district office prior to spudding of well; 					
2. A copy of the approved notice of intent to drill shall be posted on each	ch drilling rig;				
 The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 	et by circulating cement to the top; in all cases surface pipe shall be set				
4. If the well is dry hole, an agreement between the operator and the d	istrict office on plug length and placement is necessary prior to plugging;				
The appropriate district office will be notified before well is either plug	ged or production casing is cemented in;				
6. If an ALTERNATE II COMPLETION, production pipe shall be cement	ed from below any usable water to surface within 120 days of spud date.				
or pursuant to Appendix B - Eastern Kansas surface casing order must be completed within 30 days of the sould date or the well shall it	#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.				
hereby certify that the statements made herein are true and to the best of					
Thereby dering that the statements made herein are true and to the best of	Thy knowledge and belief. $\langle MA \rangle / I$				
Date: 11/2/2004 Signature of Operator or Agent: 3	Title: Engineering Manager				
	Samanhay in				
For KCC Hee ONLY	Remember to:				
15-133-26220 00 00	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;				
AL T	- File acreage attribution plat according to field proration orders;				
	Notify appropriate district office 48 hours prior to workover or re-entry;				
Minimum surface pipe required	- Submit plugging report (CP-4) after plugging is completed;				
Approved by: RJPIL3-04/RJPII-4-04	- Obtain written approval before disposing or injecting salt water.				
This authorization expires: 5-3-65	- If this permit has expired (See: authorized expiration date) please				
(This authorization void if drilling not started within 6 months of effective date.)	Chicon the box below and return to the address below.				
Could date:	Well Not Drilled - Permit Expired				
Spud date: Agent:	Signature of Operator or Agent:				
Mail to, KCC Consensation District					
mail to: NCC - Conservation Division, 130 S	. Market - Room 2078, Wichita, Kansas 67202				