For KCC Use:	5-23-04
Effective Date:_	2
District #	
SGA? TY Yes	No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002
Form must be Typed
Form must be Signed

PERATOR: Licenses   6142		Must be approved by	KCC five (5) days prior to commencing well	Form must be Signed All blanks must be Filled
DEFINITION Licenser 6142  Nome Tuym 011 Co. Inc. 16205 Nest. 287th St. 16205 Nest. 287th Nest. 1	Expected Spud Date		txtensium	
Address: 16205. West 287th St. 16205. West 2		And the second of the second o	Spot	N Engl
Address: 16205. West 287th St. 16205. West 2	OPERATOR: License#	6142	AP NE NE SW SE Sec. 1 Twp.	18 S. R. 21
Address: 16205_Nest 287th 9t. Paola, Kanas 66071 Continel Person: Lester Town Phone: 913-294-2125 Continel Person: Lester Town Phone: 913-294-2125 Continel Person: Lester Town Maint Dilled For: Well Class Well Dilled For: Well Class Storage Storage Pool Ext. Well Class Storage Storage Pool Ext. Well Class	Name:	IOVO DIL CO TRO	feet from	A. ( 1777 -
Constact Person.  Lester Town.  913-294-2125  Contract Person.  193-294-2125  Contract Person.  194-294-2125  Contract Person.  195-294-2125  Contract Person.  195-294-294-2125  Contract Person.  195-294-294-294  Contract Person.  295-294-294-294  Contract Person.  295-295-294-294  Contract Person.  295-295-295-295-295-295-295-295-295-295-	Address:	16205 West 287th Ct	1400 leel from XX	E / 110/ 12 / -
Pipener: 913-294-2125  CONTRACTOR: Ucensell Company Tools  Well Dilled For: Well Class  Storage Pool Ext. An Indied  Gate Storage Pool Ext. An Indied  Gother Other  Other Dobresonal Storage Pool Ext. An Indied  Gother Do	Ony/State/Zip:	Paola Kancac 66071		in the same of Cocholy
CONTRACTOR: Ucensell _ Company Tools   Lease Name.   O Brien	Contact Person:	Lester Town	(Note: Locate well on the Section P	lot and
Field Name   Paola=Rantosi   Sintage   Pool Ext   Air Rotary   Air R	Phone:	913-294-2125	County: Miami	
Is this a Prorated / Spaced Field?  Target Information(s):			51.10	W-II II 5-04
Target Information(s)   Bart   Bar	CONTRACTOR: License#	Company Tools	Field Name: Paola-Rantoul	Well #: 3-04
Nonce   Deliber   Delibe	Name:		Is this a Prorated / Spaced Field?	
Near Section   Near	Well Drilled For:	W. W. G.	Target Information(s): Bartlesvill	4
Case   Storage   Pool Ext		The adelphicity.	Nearest Lease or unit boundary: 4.0	5
Seismic: # of Holes   Other   Cable		Mud Hotary	District Surface Elevation:	Incl MDI
Selsmic: # of Holes   Other		ZI / III / Iolary	water weir within one-quarter mile:	1
Depth to bottom of usable water: 200+ Surface Pipe by Alternate: 1			Public water supply well within one mile:	
COWNO: old well information as follows:   Operator:		lles Other	Depth to bottom of fresh water:	100+
Dereator:  Well Name: Original Completion Date: Original Original Original Date: Original Original Date: Original Original Original Date: Original Original Original Date: Original Original Original Date: Original O	Onei	The second secon	Depth to bottom of usable water:200-+	A CONTRACTOR OF THE PROPERTY O
Operator:  Well Name: Original Completion Date: Original Completion Da	If OWWO: old well informatio	n as follows:	Surface Pipe by Alternate: 1 X 2	
Well Name:  Original Completion Date:  Original Total Depth:  Determine A Total Depth:  Determine Date Consulted Part Permit Extension:  Request Received  AFFIDAVIT  Water Source for Drilling Operations:  Well Farm Pond Other X  DWR Permit #:  Will Cores be taken?  If Yes, proposed zone:  Request Received  AFFIDAVIT  KANSAS CORPORATION COMMISSION  To the appropriate district office prior to spudding of well;  Original Total Depth:  DWR Permit #:  Will Cores be taken?  If Yes, proposed zone:  RECEIVED  AFFIDAVIT  KANSAS CORPORATION COMMISSION  AFFIDAVIT  KANSAS CORPORATION COMMISSION  To the appropriate district office prior to spudding of well;  Original Total Depth:  DWR Permit #:  Will Cores be taken?  If Yes, proposed zone:  RECEIVED  AFFIDAVIT  KANSAS CORPORATION COMMISSION  AFFIDAVIT  KANSAS CORPORATION COMMISSION  To the appropriate district office prior to spudding of well;  Original Total Depth:  DWR Permit #:  Will Cores be taken?  If Yes, proposed zone:  RECEIVED  AFFIDAVIT  KANSAS CORPORATION COMMISSION  WICHTA, KS  W			Length of Surface Pipe Planned to be set:	20
Original Completion Date:  Original Completion Date:  Original Total Depth:  Original Completion Date:  Water Source for Date Date:  (Note: Apply for Permit with DWR   )  Water Source for Date Date:  (Note: Apply for Permit with DWR   )  Will Cores be taken?  Original Completion:  Water Source for Date Date:  Work Parmit Extension:  Water Source for Date:  Water Source for Date:  Work Parmit Extension:  Water Source for Date:  Water Source for Date:  Water Source for Date:  Work Parmit Extension:  Water Source for Date:  Water Source for Date:  Work Parmit Extension:  Water Source for Date:  Work Parmit Extension:  Water Source for Date:  Water Source for Date:  Work Parmit Extension:  Water Source for Date:  Water Source for Date:  Work Parmit Extension:  Water Source for Date:  Wate	Treir Haille		Central of Conductor Pipe required:	NT
Water Source for Drilling Operations:  Well Farm Pond Other X  Well Crose be taken?  Well Farm Pond Other X  Well Crose be taken?  Well Farm Pond Other X  Well Crose be taken?  Well Farm Pond Other X  Well Crose be taken?  Well Crose	Original Completion Date:	Original Total Depth	, logotica total Deptili:	600
Yes, true vertical depth:   Yes   XiNo   Well   Farm Pond   Other   X			Dai Lies	ville /
Section   Farm Pond   College   Condition   Continue   College	Directional, Deviated or Horiza	ontal wellbore?	water Source for Drilling Operations:	(
Permit Extension - Request Received AFFIDAVIT  Request Received AFFIDAVIT  Request Received AFFIDAVIT  Representation that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. setMAY 1 2004  It yes, proposed zone: RECEIVED Yes Xino AFFIDAVIT  RANSAS CORPORATION COMMISSION  RECEIVED Yes Xino  RECEIVED Yes Xino  RECEIVED Yes Xino  RECEIVED  Yes Xino  RECEIVED  Yes Xino  RECEIVED  Yes Xino  RECEIVED  Yes Xino  RANSAS CORPORATION COMMISSION  AFFIDAVIT  RANSAS CORPORATION COMMISSION  AND SUMMISSION  WICHTA KS  CONSERWATION DIVISION  WICHTA KS  WICHTA KS  CONSERWATION DIVISION  WICHTA KS  WICHTA KS  WICHTA KS  WICHTA KS  CONSERWATION DIVISION  WICHTA KS  WICHTA	r ves, true vertical depth:		Well   Farm Pond Other	X
Permit Extension Request Received  AFFIDAVIT  KANSAS CORPORATION COMMISSION the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. section 17 2004  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. section 17 2004  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. section 17 2004  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. section 17 2004  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. section 17 2004  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. section 17 2004  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. section 17 2004  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. section 17 2004  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. section 17 2004  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. section 17 2004  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. section 17 2004  The undersigned hereby affirms that the drilling not started willing not plugging of the this authorization value and plugging plugging in the section of the vell shall be plugged. In all cases, NOTIFY district office as hours prior to any cementing. The completion form Acolo 1 within 120 days of spud date. File Completion Form Acolo 1 within 120 days of spud date. File Completion Fo	DOMONI LIGIE FOCHIOU:		OTTT CHINE #.	
Request Received  AFFIDAVIT  KANSAS CORPORATION COMMISSION the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. section of the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. section 7 7 2004  I Notify the appropriate district office prior to spudding of well;  A copy of the approved notice of intent to drill shall be posted on each drilling rig;  The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  I have a proportiate district office will be notified before well is either plugged or production casing is cemented in;  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il cementing whereby certify that the statements made herein are frue and to the best of my knowledge and belief.  For KCC Use ONLY  Approved by Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il cementing that the statements made herein are frue and to the best of my knowledge and belief.  Remember to:  File Diffice prior to any cementing.  Remember to:  File acreage attribution plat according to field provation orders;  Notify appropriate district office as hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed:  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Diffed - Permit Expired  Signature of Operator or Agent:  Well Not Diffed - Permit Expir	NCO DRI #:		(Note: Apply for Permit with a	OWR [])
AFIDAVIT  RECEIVED  AFIDAVIT  REAL SECONDATION COMMISSION the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seconday 1 7 2004 is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging:  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-4, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  For KCC Use DNLY  Approved by Signature of Operator or Agent:  File Drill Pil Application (form CDP-1) with Intent to Drill;  File action and the address below.  File Drill Pil Application (form CDP-1) with Intent to Drill;  File action and the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	Permit Exten	sion	Tanon;	Yes X No
is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are frue and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15	Request Received	11:08:04		RECEIVED
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well its dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well its either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. File Drill Pil Application (form CDP-1) with Intent to Drill; 7. File Completion Form ACO-1 within 120 days of spud date; 7. Submit plugging report (CP-4) after plugging is completed; 8. Submit plugging	The undersigned hereby affir	ms that the drilling completion and	AFFIDAVIT	AS CORPORATION COMMISSION
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well its dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well its either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. File Drill Pil Application (form CDP-1) with Intent to Drill; 7. File Completion Form ACO-1 within 120 days of spud date; 7. Submit plugging report (CP-4) after plugging is completed; 8. Submit plugging	t is agreed that the following	minimum requirements will be	entual plugging of this well will comply with K.S.A. 55 et. :	sedMAY 1 7 2004
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hereby certify that the statements made herein are frue and to the best of my knowledge and belief.  ale: 5-/4-04 Signature of Operator or Agent: Signature of Operator or Agent: Title: Agent Title: Ag	Or pursuant in Annound	OMPLETION, production pipe shall be	cemented from below any usable water to purfer	, -339,
Remember to:  For KCC Use ONLY  API # 15 - 27938 . OO OO  Conductor pipe required	must be completed with	hin 30 days of the spud data as the	g order #133,891-C, which applies to the KCC District 3	120 days of spud date.
API # 15 - 27 9 38 . OO OO  Conductor pipe required	hereby certify that the states	ments made beautiful date or the we	Il shall be plugged. In all cases, NOTIFY district office	prior to any compating
For KCC Use ONLY  API # 15 - 2 - 27938 · OO OO  Conductor pipe required			best of my knowledge and belief.	prior to any cementing.
For KCC Use ONLY  API # 15 . 2 / -27938 . OOO  Conductor pipe required	ale: 5-14-04	Signature of Operator on Assault		
For KCC Use ONLY  API # 15 - 2 7938 · OOO  Conductor pipe required		organical of Operator of Agent:	oliella Journ Tille:	4 Out
API # 15 · 2 / 2 / 2 / 3 8 · 00 00  Conductor pipe required	For KCC ties Dilly			5 Comments
Conductor pipe required		27928 MM	1	
Minimum surface pipe required 20 feet per Alt. 4 2  Approved by:  Approved by:  This authorization expires:   1 \ 2 \ 0 \ 4 \ 5 \ 18 \ -05    (This authorization void if drilling not started within 6 months of effective date.)  Spud date:   Agent:   Agent		2/128.0000	- File Completion Form ACO-1 within 120 dece	il to Drill;
Approved by:  Approved by:  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this authorization void if drilling not started within 6 months of effective date.)  Spud date:  Agent:  Mell Not Drilled - Permit Expired  Signature of Operator or Agent:  Description to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	Conductor pipe required	NONE feet	according to the	
Approved by:  This authorization expires:     1	Minimum surface pipe require	. 20	oppropriate district office 48 hours prior	dod
This authorization expires: 1 - 18 · 04/5-18-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Well Not Drilled - Permit Expired  Signature of Operator of Agent:	/ /	SIZ.CUIPTOUS		
(This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Agent: Signature of Operator of Agent: Agent: Signature of Operator of Agent:		1 18 01/DY 11.4.64	- Obtain written approval before disposing or in	ecting salt water
Spud date: Agent:	(This authorization expires:	1-18-0415-18-05	- If this permit has expired (See: authorized	
Spud date: Agent: Well Not Drilled - Permit Expired Signature of Operator of Agent: Signature of Operator of Agent:	(11110 authorization void if drillin	g not started within 6 months of effective da	are.)	s below.
Signature of Operator of Agent:			Well Not Drilled - Permit Expired	<u> </u>
Mail to: KCC - Conservation District		, your,	Signature of Operator of Agent:	
	M	lall to: KCC - Consequents - Dr	Date:	N ?