| For KCC Use: | 5 22 11 |
|-----------------|---------|
| Effective Date: | 2-25-04 |
| District # | 7 |
| SGA? Yes | No |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

NOTICE OF INTENT TO DRILL

| Spot C N/2 SW/4 SE sec. 1 Town. 18 s. R. 21 X East C N/2 SW/4 SE sec. 1 Town. 18 s. R. 21 X East C N/2 SW/4 SE sec. 1 Town. 18 s. R. 21 X East C N/2 SW/4 SE sec. 1 Town. 18 s. R. 21 X East C N/2 SW/4 SE sec. 1 Town. 18 s. R. 21 X East C N/2 SW/4 SE sec. 1 Town. 18 s. R. 21 X East C N/2 SW/4 SE sec. 1 Town. 19 SW/4 SW/4 SW/4 SE sec. 1 Town. 19 SW/4 SW/4 SE sec. 1 Town. 19 SW/4 SW/4 SE sec. 1 Town. 19 SW/4 SW/4 SW/4 SE sec. 1 Town. 19 SW/4 SW/4 SW/4 SW/4 SW/4 SW/4 SW/4 SW/4 | Expected Spud Date | | Must be approved by KCC five (5) days prior to commencing well Pami L Extersion | | Form must be Typed Form must be Signed All blanks must be Filled | |
|--|---------------------------------|------------------------------|--|--|--|--|
| OPERATORI Licenser 6142 1904 1.00 | Chan Date | *** | White to the part of the court | | | |
| Address. 16205 Mest 287th st. 1980 lete from \$\tilde{\text{MS}} \text{Errory} \text{Constant} \text{Proposed from } \text{MS} Line of Section Conviction of Section Of Sec | | • | day year | · · · · · · · · · · · · · · · · · · · | and a | |
| Address. 16205 Mest 287th st. 1980 lete from \$\tilde{\text{MS}} \text{Errory} \text{Constant} \text{Proposed from } \text{MS} Line of Section Conviction of Section Of Sec | OPERATOR: License# | 6142 | 6/30/04 | UN/2 SW/4 SE Sec. 1 Two | 18 5 5 21 X East | |
| Section Sect | Name: | Torm Od 1 | to a series of the series of t | | | |
| Contact Person: Leater Town Leater Town Johnson January Well Drilled or Well Drilled or Well Class: Type Equipment Gas Storage Other Deleter Cable Other Cable Ot | Address: | 16205 Wort | 20. IIIC. | 1980 leet from VV | Line of Section | |
| County Miami Lease Name O'Brien Well Case Miami Lease Name O'Brien Well to receive Company Tools Lease Name O'Brien Well to receive Company Tools Lease Name O'Brien Well to receive Survey Survey Lease Name Paol Earl Survey Name Name Paol Earl Nam | City/State/Zip: | Pools W | 28/th St. | Is SECTION X Regular | E / W Line of Section | |
| Phone: 913-294-2125 913-294-2125 County. Mismi: Lesse Name | | | | | • | |
| Lose Name O'Brien Well Filed Wall Filed | | | | (Note: Locate well on the Section P | lat on reverse side) | |
| Field Marne | . Holle, | 913-294-21 | .25 | County: MIAM1 | . orde sine) | |
| Well Drilled for Woll Class: Type Equipment: OW College Mad Rothry | CONTRACTOR: Licenset | Componer | • | Lease Name: U'Brien | Wall II. 777 | |
| Well Diffect for Well Class: Type Equipment Ow Serin Rec Infield Mud Rother Gas Storage Pool Ext. Ar Rother Own Wilcan Storage Pool Ext. Are Rother Own Wilcan Storage Pool Pool Are Rother Water Adv 1004 Ves Silve Poph to bottom of reads water 200. A Conglish of Surface Pipe Planned to be set. 20. Length to Storage Pipe by Memoria. In 182 of Conglish of Surface Pipe Planned to be set. 20. Length of Sourface Pipe Planned to be set. 20. Length of Sourface Pipe Planned to be set. 20. Length of Sourface Pipe Planned to be set. 20. Length of Sourface Pipe Planned to be set. 20. Length of Sourface Pipe Planned to be set. 20. Length of Sourface Pipe Planned to be set. 20. Length of Sourface Pipe Planned to be set. 20. Length of Sourface Pipe Planned to be set. 20. Length of Sourface Pipe Planned to be set. 20. Length of Sourface Pipe Planned to be set. 20. Length of Sourface Pipe Planned to be set. 20. Length of Sourface Pipe Planned to be set. 20. Length of Sourface Pipe Planned to be set. 20. Length of Sourface Pipe Planned to be set. 20. Length of Sourface Pipe Planned to be set. 20. Length of Sourface Pipe Planned to be set. 20. Length of Sourface Pipe Planned to be set. 20. Length of Sourface Pipe Planned to be set. 20. Length of Sourface Pipe Planned To be set. 20. Length of Sourface Pipe Planned To be set. 20. Length of Sourface Pipe Planned To be set. 20. Length of Sourface Pipe Planned To be set. 20. Length of Sourface Pipe Planned To be set. 20. Leng | Name: | company To | 01s | | vven #:/W | |
| Seal Desire | | | The state of the s | Spaced Field? | 11.11. | |
| Gas Storage Pool Ext. Wide and Gas Storage Pool Ext. Wide in Toolary Wide and Wide a | Well Drilled For: | | | larget Information(s): Bartla111 | XX Yes XM6 | |
| Waster well within one-quarter mile | , | | Type Equipment: | rease or unit boundary / Q 5 | The state of the s | |
| Cable Other Othe | | <u> </u> | Mud Rotary | Ground Surface Elevation | en en la companya de la companya del companya de la companya del companya de la c | |
| Cable Other Othe | - Storage | Pool Ext. | | Water well within one-quarter mile. | · · · · · · · · · · feet MSt | |
| Depth to bottom of reash water | L Cisposal | Wildcat | | | Yes X No | |
| Dother OWWC: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Yes, true vertical depth: Yes, true vertical depth: Yes, true vertical depth: Wall Cores be taken? If Yes, proposed zone: AFFIDAVI Will Cores be taken? If Yes, proposed zone: AFFIDAVI If Yes, proposed zone: AFFIDAVI ANALY ? 2004 AFFIDAVI ANALY ? 2004 AFFIDAVI ANALY ? 2004 ANALY ? | Seismic;# of Ho | les Other | L | Depth to hottom of track | | |
| OWWO: old well information as follows: Operator: Operator: Operator: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: West Name: Original Completion Date: Original Total Depth: West Source of politing Operations: West Source for Drilling Operations: West Fource for Drilling Operation O | Dibar | | | Depth to bottom - | (SD)+ | |
| Well Name: Original Completion Date: Original Total Depth: Incidence of Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Incidence of To | LOWWOLI | | the second section of the sec | 200 usable water: 200 | · · · · · · · · · · · · · · · · · · · | |
| Well Name: Original Completion Date: Original Total Depth: Incidence of Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Incidence of To | Oneset old well information | ı as follows: | | length of Duri | | |
| Original Completion Date: Original Total Depth: Sart1esville Formalion at Total Depth: Bart1esville Sart1esville Formalion at Total Depth: Bart1esville Sart1esville Sart1 | Operator: | | | Length of Surface Pipe Planned to be and | 20 | |
| Formation at Total Depth: Sart Lesville | Well Name: | | The second secon | Length of Conductor Pipe required: | None | |
| Water Source for brilling Operations: Water Source for brilling Operations. Water Source for Source for Source operations. Water Source for brilling Operations. Water Source for Source for Source operations. Water Source for brilling Operation one. Water Source for Source for Source one. Water Source for Brilling Operation one. Water Source for Source for Source one. Water Source for Brilling Operation one. Water Source for Source for Source one. Water Source for Brilling Operation one. Water Source for Source for Source for Source one. Water So | Original Completion Date: | Origin | and Total Day II | | | |
| Yes, true vertical depth: DWR Permit #. | lienati | Ongin | rai rotal Depth: | Formation at Total Depth: Bartless | vi11a | |
| Well Farm Pond Other X | rrectional, Deviated or Horizo | ntal wellbore? | Vac VVII | Water Source for Drilling Operations: | ATTIC! | |
| Will Cores be taken? If Yes, proposed zone: AFFIDAVIT ANSAS CORPORATION COM The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT ANSAS CORPORATION COM AFFIDAVIT In Notify the appropriate district office prior to spudding of well; A copy of the appropriate district office prior to spudding of well; A copy of the appropriate district office prior to spudding of well; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be posted on each drilling rig; Through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. The appropriate district office will be notified before well is either plugged or production casing is cemented in; Or pursuant to Appendix "B" - Eastern Kansas surface casing order #138,891-C, which applies to the KCC District 3 area, alternate If cementing ereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY Signature of Operator or Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attition plat according to field proration orders; Notify appropriate district office and to the decision witten approved before disposing or injecting salt water. If this authorization void if drilling not started within 6 months of effective date.] Agent: AFFIDAVIT ANSAS CORPORATION COM AFFIDAVITOR ANSAS CORPORATION COM AFFIDAVI | Yes, true vertical depth: | | J | | - | |
| Will Cores be taken? Will Cores be taken? If Yes, proposed zone: AFFIDAVIT AFFIDAVIT AFFIDAVIT AFFIDAVIT AFFIDAVIT AFFIDAVIT If Yes, proposed zone: AFFIDAVIT AFFIDAVIT AFFIDAVIT AFFIDAVIT AFFIDAVIT AFFIDAVIT AFFIDAVIT AFFIDAVIT AFFIDAVIT ANDIFY the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be called into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified below well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified below below any usable water to surface within 120 days of spud date; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date; 7. The appropriate district office will be notified below the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. AFFIDAVIT APPROVATION CON AFFIDAVIT ACROSSERVATION DIVISION AND APPROVATION DIVISION AND APPROVATION CON AND APPROVATION CON AND APPROVATION CON AND APPROVATION CON APPROVATI | | | The second secon | DWR Permit # | | |
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| AFFIDAVIT ARFIDAVIT ARAMSAS CORPORATION COM MAY 1.7 2004 | | STATE OF THE PERSON NAMED IN | | Trioposed Zorie. | and the second s | |
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| 1. Notily the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office will shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be shall be set by circulating cement to the top; in all cases surface pipe shall be shall be set by circulating cement to the top; in all cases surface pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing ereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY Signature of Operator or Agent: Signature of Operator or Agent: Signature of Operator or Agent: Submit plugging report (CP-4) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File Drill Pil Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator of Agent: Well Not Drilled - Permit Expired | is agreed that the following | minimum | completion and eventual pl | lugging of this well will comply with KSA Er | MANSAS CORPORATION CO. | |
| 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be cemented from bedown and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from bedow any usable water to surface within 120 days of spud date. 7. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing ereby certify that the statements made herein are true and to the best of my knowledge and belief. 8. Signature of Operator or Agent: 9. File orill Pil Application (form CDP-1) with Intent to Drill; 9. File orill Pil Application (form CDP-1) with Intent to Drill; 9. File completion Form ACO-1 within 120 days of spud date; 9. File orill Pil Application (form CDP-1) with Intent to Drill; 9. File orill Pil Application (form CDP-1) with Intent to Drill; 9. Submit plugging report (CP-4) after plugging is comented; 9. Obtain written approval before disposing or injecting salt water. 1. It his permit has expired (See: authorized expiration adate) please check the box below and return to the address below. 1. Well Not Drilled - Permit Expired 1. Signature of Operator or Agent: 1. Well Not Drilled - Permit Expired | 1. Notify the appropriate of | equireme | ents will be met: | F 7 WW N.S.A. 35 et. \$ | eq. | |
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| through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing ereby certify that the statements made herein are true and to the best of my knowledge and belief. Signature of Operator or Agent: Donductor pipe required NONE [set of KCC Use DNLY] Approved by: Signature of Operator or Agent: Approved | 3. The minimum amount of | notice of intent to c | drill shall be posted on eac | ch drilling rig: | * * 2004 | |
| and the appropriate district office will be notified before well is either plugged or production casing is cemented in; Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II commenting ereby certify that the statements made herein are true and to the best of my knowledge and belief. Signature of Operator or Agent: Approved by: Approved by: Approved by: Approved by: Approved by: Approved by: Agent: Agen | through all uppoperties | - p.po us s | pecified below shall he co | thy piraulati | CONSERVATION | |
| and the appropriate district office will be notified before well is either plugged or production casing is cemented in; Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II commenting ereby certify that the statements made herein are true and to the best of my knowledge and belief. Signature of Operator or Agent: Approved by: Approved by: Approved by: Approved by: Approved by: Approved by: Agent: Agen | 4. If the well is dry hole a | n agrapmant to | minimum of 20 feet into the | to the lop; in all cases sur | face pipe shareheaseb | |
| Title: Signature of Operator or Agent: Signature of Operator or Agent: Conductor pipe required Approved by: A | | | | | | |
| Title: Signature of Operator or Agent: Signature of Operator or Agent: Conductor pipe required Approved by: A | 6. If an ALTERNATE II CO | MPLETION produc | d before well is either plug | ged or production casing is several to | essary prior to plugging: | |
| rereby certify that the statements made herein are true and to the best of my knowledge and belief. Ite: 5-14-04 Signature of Operator or Agent: Signature of | | | | | | |
| rereby certify that the statements made herein are true and to the best of my knowledge and belief. Ite: 5-14-04 Signature of Operator or Agent: Signature of | must be completed with | in 30 days of the sr | oud data as the | #133,891-C, which applies to the KCC District a | 120 days of spud date. | |
| Ite: 5-/4-04 Signature of Operator or Agent: Signature of Oper | ereby certify that the statem | ionic made be | ou date or the well shall b | be plugged. In all cases, NOTIFY district office | area, alternate II cementing | |
| Signature of Operator or Agent: \[\sqrt{euch} \] Signat | | The made neight a | are true and to the boot of | my knowledge and belief | prior to any cementing. | |
| For KCC Use DNLY API # 15 _ 2 / - 27932-00-00 Conductor pipe required | le: 5-14-04 c | Manahara da | | go dito belief. | | |
| For KCC Use DNLY API # 15 _ 2 / - 27932-00-00 Conductor pipe required | | nynature of Operato | or or Agent: Sale | eta Terri | | |
| File Drill Pil Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or Injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired | | | | Title: Con | ext | |
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| File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or Injecting salt water. If this authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or Injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Signature of Operator or Agent: | API # 15/2 /~ . | 2197 | J-00-021 | - File Drill Pit Application form CDD 42 | | |
| Approved by: Approved before disproved is district office 48 hours prior to workover or re-entry: Approved by: Approved by: Approved by: Approved before disproved be | | 10110 | ~0000 | | | |
| Spud date: Agent: Ag | | | feet | | | |
| Spud date: Agent: Ag | Minimum surface pipe required | 20. | (001 - 0 A) | - Notify appropriate district office 48 hours | proration orders; | |
| - Obtain written approval before disposing or injecting salt water. - If this authorization expires: 1 / 8 04 5-18.05 - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired - Signature of Operator or Agent: | Approved by: | 5-18-41 | Proti | - Submit plugging report (CP-4) after plus- | workover or re-entry; | |
| This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Signature of Operator or Agent: Signature of Op | | 1 10 0// | KUT 11. 4.04 | - Obtain written approval before disposing as the | completed; | |
| Spud date:Agent: Well Not Drilled - Permit Expired Signature of Operator of Agent: | This sulhorization expires: | 18.041 | 5-18-05 | - If this permit has expired to | cuing salt water. | |
| Spud date:Agent: Well Not Drilled - Permit Expired Signature of Operator of Agent: | authorization void if drilling | not started within 6 m | nonths of effective date) | check the box below and return to the | ation date) please | |
| Signature of Operator or Agent: | Soud date: | | Julie./ | - a line all the second | below. | |
| Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 | | Agent: | | Signature of Operator of Asset | 1 | |
| mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 | • | | | | | |
| FT Room 2078, Wichita, Kansas 67202 | Ma | | | Dete | <u> </u> | |
| רח | | il to: KCC - Cons | servation Division, 130 S | Date: | \sim \sim | |
| | | II to: KCC - Cons | servation Division, 130 S. | Date: | N | |