For KCC Use: 10 - 25 - 64 Effective Date: 3 District # SGA2 TYPE TO THE STATE OF THE STATE OF

December 2002 Form must be Typed Form must be Signed

Form C-1

CORRECTED COUNTY, Market Loads well on the Section Plat on revenue side) COUNTY, Market Loads well on the Section Plat on revenue side) COUNTY, Market Loads well on the Section Plat on revenue side) COUNTY, Market Loads well on the Section Plat on revenue side) COUNTY, Market Loads well on the Section Plat on revenue side) COUNTY, Market Loads well on the Section Plat on revenue side) COUNTY, Market Loads well on the Section Plat on revenue side) COUNTY, Market Loads well on the Section Plat on revenue side) COUNTY, Market Loads well on the Section Plat on revenue side) COUNTY, Market Loads well on the Section Plat on revenue side) COUNTY, Market Loads well on the Section Plat on revenue side) County, Market Loads well on the Section Plat on revenue side) County, Market Loads well on the Section Plat on revenue side) County, Market Loads well on the Section Plat on revenue side) County, Market Loads well on the Section Plat on revenue side) County, Market Loads well on the Section Plat on revenue side) County, Market Loads well on the Section Plat on revenue side) County, Market Loads well on the Section Plat on revenue side) County, Market Loads well as the Section Plat on revenue side) County, Market Loads well as the Section Plat on revenue side) County, Market Loads well as the Section Plat on revenue side) County, Market Loads well as the Section Plat on revenue side) County, Market Loads well as the Section Plat on revenue side) County on the Section Plat on the Section P	SUA: LIES LIES	All blanks must be Filled (5) days prior to commencing well GAS STORAGE AREA
Section Sect	CORP	RECTED
Section Sect	Expected Spud Date October 24, 2004	- Free
PERFACTOR: Licenseed 91.20 Interest of the property of the pr	month day year	
Section Sect	OPERATOR: License# 3728	Color
SECTION Regular Irregular?	Name: Roger Kent dba RJ Enterprises	leet from V E / W Elife of Section
Motes Locate well on the Section Plat on reverse side)	1203 East 4th Avenue	Is SECTIONRegularIrregular?
Country: APICERONI Country	City/State/Zin: Garnett, KS 66032	(Note: Locate well on the Section Plat on reverse side)
Lease Name.	Contact Person: Roger Kent	County: Anderson
Second Field Name: Welda Second Field? Second Field Field Name: Second Field? Second Field? Second Field? Second Field? Second Field? Second Field Field Name: Second Field Field Name: Second Field? Second Field. Sec	Phone: (785) 448-6963 or (785) 448-7725	Lease Name: Unit 3 Buchanan Well #: RJ-4
DONTRACTOR: Licenses 294.094 Well Orlited For: Well Class: Type Equipment: OID	1/20	Field Name: Welda
Well Drilled For. Well Class: Type Egulpment: Ground Surface Elevation: Na Ground Surface Plea by Alternate: 100	CONTRACTOR: License# 33030	
Nearest Lease or unit boundary. 495 See Interest Free MSL Grand Surface Elevation:	Name: Marvn Kimzey dba Kimzey Drilling	Target Formation(s): Squirrel
Ground Surface Elevation: "Me feet MSL Mile State Pool Ext. Air Rotary GWO Disposal Wildcast Cable Wildcast Cable Wildcast Cable Wildcast Cable Wildcast Cable Wildcast Cable Ca	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 495'
Water well within one-quarter mile:		
OWNO Disposal Wildcat Gable Seismic: of Holes Other Other Other Depth to bottom of refset water. 100 Disposal Depth to bottom of refset water. 100 Depth to bottom of respect water. 100 Depth to bottom of usable water. 100 Depth to bottom o		Water well within one-quarter mile: Yes ✓ No
Seismic e of Holes Other COWNO: old well information as follows: Depth to bottom of usable water: ZOO		· · · · · · · · · · · · · · · · · · ·
Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of susable water: Depth to bottom of susable water: Depth to bottom of susable water on percenter. Depth to bottom of susable water. Depth to bottom of susable water on percenter. Depth to bottom of susable water on percenter. Depth to bottom of susable water on percenter. Depth to bottom of susable water. Depth to bottom of percenter. Depth to bottom of percenter. Depth to bottom of percenter.		Doput to Dottom of moon mater.
Surface Pipe Brown Atlantairs		Depth to bottom of usable water: 200
Deprator. Well Name: Original Completion Date: Original Total Depth:: Original Completion Date: Original Completion State Date: Original Completion Date: Original Completion Date: Original Completion Da	Outer	
Well Name: Original Completion Date: Original Total Depth: Wirectional, Deviated or Horizontal wellbore? Ves, true vertical depth: with Hole Location: CC DKT #: X MAX TD = 850 U DS:TD = 850 IS: TD = 850 IS: TD = 850 II Yes, proposed zone: (Note: Apply for Permit with DWR Well Cores be taken? If Yes, proposed zone: X MII Cores be taken? If Yes, proposed zone: X FFIDAVIT AT 316.331.6035, 24-Hours before 5 year. Will Cores be taken? If Yes, proposed zone: X How TD = 850 IS: TD = 850 II Yes, proposed zone: X How TD = 850 X HOW TD = 850 II Yes, proposed zone: X HOW TD = 850 X HOW TD	OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20"
Original Completion Date:Original Total Depth:	Operator:	
Original Completion Date:Original lotal Depth:	Well Name:	
West Vestated or Horizontal wellbore? Yes No No Note: Apply for Permit with DWR Note: Apply fo	Original Completion Date:Original Total Depth:	Tomation at total Depth.
Ves. true vertical depth:	inectional Deviated or Harizantal wallbara?	Water Source for Drining Operations.
Note: Apply for Permit with DWR		Well ✓ Farm Pond Other
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT A 316. 337. (a) 35. 24-Hours before \$ pru in the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et, seq. is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - OO 3 2 4 2 6 2 - OO O		— WICHITA KS
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3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 <i>days</i> of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases</i> , <i>NOTIFY district office</i> prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Title: Agent For KCC Use ONLY API # 15 - OO3 - 24262 - OO - OO Title: Agent Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this authorization expires: 1220-05 This authorization void if drilling not started within 6 months of effective date.] Spud date: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Description of the plugging of the province of Operator or Agent: Description of the plugging of the plu		
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must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: October 19, 2004 Signature of Operator or Agent: Title: Agent For KCC Use ONLY API # 15 - OO3 - 24262 - OO - OO Minimum surface pipe required	6. If an ALTERNATE II COMPLETION, production pipe shall be cement	ted from below any usable water to surface within 120 days of spud date.
hereby certify that the statements made herein are true and to the best of my knowledge and belief. Agent		
For KCC Use ONLY API # 15 - OO3 - 24262 - OO - OO Minimum surface pipe required		, ••
For KCC Use ONLY API # 15 - 003-24262-00-00 Conductor pipe required	nereby certify that the statements made herein are true and to the best o	ा my knowledge and belief.
For KCC Use ONLY API # 15 - 003-24262-00-00 Conductor pipe required	Date: October 19, 2004 Signature of Operator or Agent:	Title Agent
For KCC Use ONLY API # 15 - OO3 - 24262 - OO - OO Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. # ② Approved b 10 - 20 - O2	Organical Organica Organical Organical Organical Organical Organical Organical Organica Organica Organica Organica Organica Organica Organica Orga	
API # 15 - OO3 - 24262 - OO - OO Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. # ② Approved b 25 P 10 - 20 - O + D 11 - D 20 + D 20 - O +		
Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. # (2) Approved by 10 - 20 - 02	For KCC Use ONLY	
Conductor pipe required		File corogge attribution plat apporting to field progration orders:
Minimum surface pipe required 2 feet per Alt. # 2 Approved by 10 - 20 - 02	Conductor pipe required NONE feet	
Approved bp 10 - 20 - 02		The second secon
This authorization expires: 4 · 20 · 0 S (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:		Chtain written approval before disposing or injecting salt water
Check the box below and return to the address below. Well Not Drilled - Permit Expired	Approved by.	No.
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Spud date: Agent: Signature of Operator or Agent:	(Inis authonzation void it driving not started within 6 months of effective date.)	Well Not Drilled - Permit Expired
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