

FIRST CORRECTED

For KCC Use: 8-18-04
Effective Date: 3
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 30, 2004
month day year

Spot AP - nw - sw Sec. 21 Twp. 30 S. R. 18
1980 feet from N / S Line of Section
520 FWL feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 33344
Name: Quest Cherokee, LLC
Address: P. O. Box 100
City/State/Zip: Benedict, Ks 66714
Contact Person: Doug Lamb
Phone: 405-840-9894

(Note: Locate well on the Section Plat on reverse side)
County: Neosho
Lease Name: Hughes Revocable Trust Well #: 21-2
Field Name: Cherokee Basin CBM

CONTRACTOR: License# Will be licensed by KCC MUST
Name: Will Advise on ACO-1 IDENTIFIED WITH KCC

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Arbuckle Dolomite
Nearest Lease or unit boundary: 520

Well Drilled For: Oil Gas OWWO Seismic Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: 980 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Depth to bottom of fresh water: 100+ 200+
Depth to bottom of usable water: 200+ 300+
Surface Pipe by Alternate: 1 2

Directional, Deviated or Horizontal well? Yes No

Length of Surface Pipe Planned to be set: 25
Length of Conductor Pipe required: NONE
Projected Total Depth: 1500

If Yes, true vertical depth: KANSAS CORPORATION COMMISSION

Formation at Total Depth: Arbuckle Dolomite
Water Source for Drilling Operations: Well Farm Pond Other Air

Bottom Hole Location:

DWR Permit #:
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

KCC DKT #: AUG 13 2004

CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT \* WAS: 520' FELLS: 520' FWL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/12/04 Signature of Operator or Agent: Richard Marlin Title: Engineering Manager

For KCC Use ONLY
API # 15 - 133-26132-0000
Conductor pipe required NINE feet
Minimum surface pipe required 20 feet per Alt.
Approved by: RJP 8-13-04 / RJP 11-16-04
This authorization expires: 2-13-05
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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