

For KCC Use: Effective Date: _	11-1-04
District #	3
SGA? Yes	X No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed
All blanks must be Filled

Must be approved by KCC five	
Expected Spud Date November 16th, 2004	Snot
month day year	Spot  Switch SE Swise Sec 31 Two 21 S.P.14 Two
OPERATOR: License# 32811	4135 680 feet from N/VS Line of Section
Name: Osage Resources, L.L.C. Address: 1605 E. 56th Avenue	feet from F E / W Line of Section Is SECTION Regular Irregular?
City/State/Zip: Hutchinson, Kansas 67502	
Contact Person: Ben Crouch	(Note: Locate well on the Section Plat on reverse side)
Phone: 620-664-9622	County: Coffey Lease Name: Osage Woll #. 13
3 30 05 0	Lease Name: Osage Well #: 13 Field Name: Big Greek
CONTRACTOR: License# 33217 Name: Three Rivers Exploration, L.L.C.	Is this a Prorated / Spaced Field?
	Target Information(s): Pennsylvanian, Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 505
Oil Enh Rec Infield Mud Rotany	Ground Surface Elevation: 1161 feet MSL
✓ Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes	Depth to bottom of fresh water: 100 Feet
Other CBM	Depth to bottom of usable water: 200 Feet
If OWWO: old well information as follows:	Surface Pipe by Alternate: 1 2
	Length of Surface Pipe Planned to be set: 40 Feet
Operator:	Length of Conductor Pipe required: None
Original Completion Date:Original Total Depth:	Projected Total Depth: 1850' Feet  Formation at Total Depth: Mississippian
Original Total Depth:Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:  Well Farm Pond Other County Rural Water
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	
KCC DKT #:	( <b>Note:</b> Apply for Permit with DWR)
	Will Cores be taken?
AFF	Will Cores be taken?  If Yes, proposed zone:  WAS: 1135'FSL, 505'FEL, sw-NE-SES
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