

For KCC Use: 9-13-04  
 Effective Date: 9-13-04  
 District #: 4  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

**FIRST CORRECTED**  
 Form C-1  
 September 1999  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 10/10/2004  
 month day year

Spot E/2 E/2 - NE - SW Sec. 16 Twp. 1 S. R. 33  East  West

OPERATOR: License# 33372  
 Name: Future Petroleum Company, LLC  
 Address: PO Box 540225  
Houston, TX 77254  
 City/State/Zip:  
 Contact Person: Gary Wurdeman  
 Phone: 405-767-0785

4050-2000 feet from S (circle one) Line of Section  
2350-2500 feet from E/W (circle one) Line of Section

Is SECTION  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 30606  
 Name: Murfin Drlg Co.

County: Rawlins  
 Lease Name: Drift Unit Well #: 22  
 Field Name: Drift West

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Lansing  
 Nearest Lease or unit boundary: 690'

Ground Surface Elevation: 2945 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 200'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 250'

Length of Conductor Pipe required: None

Projected Total Depth: 4200'

Formation at Total Depth: Lansing

Water Source for Drilling Operations:  
 Well  Farm Pond  Other X

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes \_\_\_\_\_  
 Enh Rec  Storage  Disposal  
 Well Class:  Infield  Pool Ext.  Wildcat  Other \_\_\_\_\_  
 Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

**\* DRIFT UNIT BOUNDARY 2002**

**AFFIDAVIT**

**\* WAS: 2350' FWL IS: 2500' FWL per E/W of 11-16-04**  
**RECEIVED**  
**SEP 07 2004**  
**KCC WICHITA**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **in all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
 Date: 9/2/04 Signature of Operator or Agent: Gary Wurdeman Title: ENGINEER

**For KCC Use ONLY**  
 API # 15 - 153-20830-00-00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 250 feet per Alt. (1)   
 Approved by: RJP 9-8-04 / RSP 11-17-04  
 This authorization expires: 3-8-05  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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33W