For KCC Use:	11-23-04
Effective Date:	11-23-07
District #	3
SGA? Ye	s 🗶 No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Conductor pipe required NONE feet - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;			
OPERATOR: Licensee 33342 Name: Bite Jay Operating LLC Address: 9816 Camp Bowe But, Suite 204 Name: Bite Jay Operating LLC Address: 9816 Camp Bowe But, Suite 204 Name: Well Crarp Bowe But, Suite 204 Ornitac Person. Bob McNew Phone 918-254-180 CONTRACTOR: Licensee 33072 Name: Well refined Drilling Co., Inc. Name: Well refined Drilling Co., Inc. Well Class Vigil Enh Rec Vineta Bowe But, And Foliary OWO Disposal Storage Pool Ext. Vinet Foliary Own Disposal Storage Pool Ext. Vineta Gable Seismic: v of Holes Other Other Organic Competition Date: Original Completion Date: Original Total Depth: Well Class Pop Parented to the set Langth of Conductor Pipe required. More Well Class Pipe Parent with DWR Vines Vines Pipe Parent with DWR Vines Vines Pipe Parent with DWR Vines Vines Pipe Parent Vines Pipe Pipe Vines Pipe Pipe Vines Pipe Pipe Vines Pipe Vines Pipe Pipe Pipe Pipe Vines Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pipe	Expected Soud Date December 1, 2004	Snot N/2	Fact
Special Company Special Co	month day year	NE/4 SE/4 SE/4 Sec 2 Two 30 S.B. 14	==
Section Sect	33342	950 feet from N / ✓S Line of Sec	
Address:For Worth _ Teass 76107 City/Stato/Zip_ City Worth _ Teass 76107 Contact Person; Bob McNew Phone, 915-925-4190 Contract Person; Bob McNew Phone, 915-925-4190 Contract Person; Bob McNew Contract Person; Bob McNew Phone, 915-925-4190 Contract Person; Bob McNew Well refined Drilling Co., Inc. Well Each Rec	OPERATOR: License#	665 feet from \checkmark E / W Line of Sec	tion
Country Wilson Country Prome Dis McNew Phone 918-825-4180 Country Milson Co	4916 Camp Bowie Blvd., Suite 204		
County Wilson Prince, 918-62-54-180 CONTRACTOR: Licenses 33072 Name: Well refined Drilling Co, Inc. Well Ziass Oil Enn Rec Inheid Wall Relay Wall Rel	Address: Fort Worth, Texas 76107	•	
Lease Name	Canada Passan, Bob McNew		
Field Name: Cherokee Basin Coal Gas Sind Nam	019 625 4190	Lacca Name: Schmidt Wall #: 1	
State Continued Continue	-18010-	Eigld Name: Cherokee Basin Coal Gas	
Name: Well refined Drilling Coinc. Well Political For Well Class: Type Equipment: OND Gas Shorage Pool Ext. Air Rodary A	CONTRACTOR: License# 55572		[]No
Nearest Lease or unit boundary; 665 feet Stronger	Name: Well refined Drilling Co, Inc.		AIMO
Ground Surface Elevation: 390 Ground Nurface Elevation: 390 Ground Surface Elevation: 39		Negreet Lease or unit boundary: 665 feet	
Value Storage Pool Ext. Ar Polary Value Va	Well Drilled For: Well Class: Type Equipment:		ot MSI
Valid Vali	Oil Enh Rec ✓ Infield Mud Rotary		
Depth to bottom of Iresh water. 100 + Depth to bottom of Iresh water. 200 + Surface Pipe Planned to be set. 40 feet Minimum	✓ Gas Storage Pool Ext. ✓ Air Rotary	·	
Depth to bottom of usable water 200 + Surface Pipe by Alternate: 1 7 2 2 2 2 2 2 2 2 2	OWWO Disposal Wildcat Cable		₩40
Surface Pipe by Alternate:	Seismic; # of Holes Other		
If OWWCO old well information as follows: Operator: Operator: Original Completion Date: Original	Other		
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: O	If OVERVO and well information on fallows	Length of Surface Pine Planned to be set: 40 feet Minimum	
Well Name: Original Completion Date: Original Total Depth: Wall Source for Drilling Operations: Wall Farm Pond Other DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approven notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe with through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from pelow any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shift to my knowledge and belief. For KCC Use ONLY Approved by: Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office without on two whover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See		Length of Conductor Pine required. None	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source Source for Drilling Operations: Water Source for Drilling Operation Ope	•	Projected Total Denth. 1,350 feet	
Water Source for Drilling Operations: Wes No Wes Farm Pond Other DWR Permit #: Wes, true vertical depth: Bottom Hole Location: Wes Tesas Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Yes No Will Cores be taken? Yes, proposed zone: RECEIVED			
If Yes, true vertical depth: DWR Permit #: DWR Permit #: DWR Permit #: DWR	Original Completion Date:Original Iolal Depth:	•	
If Yes, true vertical depth: DWR Permit #:	Directional, Deviated or Horizontal wellbore?		
Note: Apply for Permit with DWR Yes No Note: Apply for Permit with DWR Yes Note: Apply for Permit with DWR Yes Note: Apply for Permit with DWR Note: Apply for Permit with Permit P	If Yes, true vertical depth:		
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For KCC Use ONLY API # 15 - 205 - 25930 COO Conductor pipe required NONE feet Minimum surface pipe required feet per Alt. 2 (2) Approved by: File 1/3 - 04 This authorization expires: 5-18-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dispersion of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order_	It by circulating cement to the top; in all cases surface pipe ****** TAPES are underlying formation. istrict office on plug length and placement is necessary prior to plug ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud d#133,89C, A hich applies to the KCC District 3 area, alternate II ce	set ging; ate. menting
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

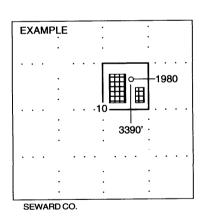
API No. 15	Location of Well: County: Wilson
Operator: Blue Jay Operating LLC	950 feet from N / S Line of Section
Lease: Schmidt	665 feet from 🗸 E / W Line of Section
Well Number:1	Sec. 2 Twp. 30 S. R. 14 ✓ East West
Field: Cherokee Basin Coal Gas Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: NE/4 - SE/4 - SE/4	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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		829



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).