

CORRECTED

X

For KCC Use: 11-27-04
Effective Date:
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 25, 2005
month day year

Spot 800 feet from N/S Line of Section
330 feet from E/W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 33344
Name: Quest Cherokee, LLC
Address: 9520 N. May, Ste 300
City/State/Zip: Oklahoma City, Ok 73120
Contact Person: Richard Marlin
Phone: 405-488-1304 xt 14

County: Neosho
Lease Name: Holtzman SWD Well #: 13-1
Field Name: Cherokee Basin CBM

CONTRACTOR: License# Will be licensed by KCC
Name: Will Advise on ACO -1

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Arbuckle Dolomite

Well Drilled For: Oil, Gas, QWO, Seismic, Other
Well Class: Enh Rec, Infield, Pool Ext, Wildcat, Other
Type Equipment: Mud Rotary, Air Rotary, Cable

Nearest Lease or unit boundary: 330
Ground Surface Elevation: 998 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Depth to bottom of fresh water: 100 +
Depth to bottom of usable water: 200 +
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 30
Length of Conductor Pipe required: NONE
Projected Total Depth: 1500
Formation at Total Depth: Arbuckle Dolomite

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Water Source for Drilling Operations: Well Farm Pond Other Air
DWR Permit #:
Will Cores be taken? Yes No
If Yes, proposed zone:

* WAS: 15. 125. 26260. 00. 00

IS: 15. 133. 26260. 00. 00 AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-613.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 11/19/04 Signature of Operator or Agent: Richard Marlin Title: Engineering Manager

For KCC Use ONLY 133-
API # 15 - 125 26260.0000
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. 2
Approved by: RJP 11-22-04 / RSM 11-23-04
This authorization expires: 5-22-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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NOV 22 2004
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS