

For KCC Use: 9-5-04
 Effective Date: _____
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

FIRST CORRECTED
 Form C-1 December 2002
 All blanks must be Filled
 All must be Typed
 All must be Signed

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 3rd 2004
month day year

OPERATOR: License# 30102 Robert Christenson dba
 Name: C & S Oil
 Address: P.O. Box 41
 City/State/Zip: Neosho Falls, Ks 66758
 Contact Person: Robert Christenson
 Phone: 620-365-0919

Spot AI E/2 ne ne nw Sec. 33 Twp. 23 S. R. 17 East West
4924 feet from N / S Line of Section
2819 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Woodson
 Lease Name: Chatterton Well #: 1
 Field Name: Neosho Falls-Leroy

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Mississippi

Nearest Lease or unit boundary: 179 ft
 Ground Surface Elevation: 977 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100 +
 Depth to bottom of usable water: 200 +

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 40 ft

Length of Conductor Pipe required: none
 Projected Total Depth: 1250'

Formation at Total Depth: Mississippi
 Water Source for Drilling Operations:
 Well Farm Pond Other _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

* CONTRACTOR: License# 30102 33374
 Name: G & S Oil - LESWELL SERVICE KCC WICHITA

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> OWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Other _____	<input checked="" type="checkbox"/> Wildcat
<input type="checkbox"/> Other _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

* WAS: C & S Oil Lic. 30102
 IS: LESWELL SERVICE, LLC 33374

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-26-04 Signature of Operator or Agent: Robert Christenson Title: OWNER

For KCC Use ONLY

API # 15 - 207-2686300-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 20 feet per Alt. + ②
 Approved by: RJPB 31-04 / RJP 11-29-04
 This authorization expires: 3-2-05
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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