

For KCC Use:  
 Effective Date: 10-18-04  
 District # 1  
 SGA?  Yes  No

REVISED  
 KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

FIRST  
**CORRECTED**

Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 8 2004  
month / day / year

OPERATOR: License# 5144  
 Name: Mull Drilling Company, Inc.  
 Address: P.O. Box 2758  
 City/State/Zip: Wichita KS 67201-2758  
 Contact Person: Mark Shreve  
 Phone: 316-264-6366

CONTRACTOR: License# 5929  
 Name: Duke Drilling Co., Inc.

RECEIVED  
 OCT 13 2004  
 KCC WICHITA

Spot 5212 SE - SE Sec. 32 Twp. 17 S. R. 22  
 East  West  
340 feet from  N /  S Line of Section  
527 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ness  
 Lease Name: Janke "A" Well #: 1-32  
 Field Name: Wildcat

Is this a Prorated / Spaced Field?  Yes  No  
 Target Information(s): Cherokee

Nearest Lease or unit boundary: 340  
 Ground Surface Elevation: 2236' feet MSL

Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 180'  
 Depth to bottom of usable water: 780'

Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 200

Length of Conductor Pipe required: None  
 Projected Total Depth: 4400'

Formation at Total Depth: Mississippi  
 Water Source for Drilling Operations:  
 Well  Farm Pond  Other

DWR Permit #: Contractor will apply  
 (Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  Other

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

X WAS: 340' FSL, 604' FEL, SE SE SE  
 I S: 340' FSL, 527' FEL, A P 5/2 SE SE

RECEIVED  
 NOV 16 2004  
 KCC WICHITA

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:  
 1. Notify the appropriate district office **prior** to spudding of well;  
 2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;  
 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  
 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;  
 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  
 6. if an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
 Date: 10/12/04 Signature of Operator or Agent: \_\_\_\_\_ Title: President/COO

For KCC Use ONLY  
 API # 15 - 135-24313-0000  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 200 feet per Alt. \* (2)  
 Approved by: RJP 10-13-04 / RSP 11-29-04  
 This authorization expires: 4-13-05  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
 - File Drill Pit Application (form CDP-1) with Intent to Drill;  
 - File Completion Form ACO-1 within 120 days of spud date;  
 - File acreage attribution plat according to field proration orders;  
 - Notify appropriate district office 48 hours prior to workover or re-entry;  
 - Submit plugging report (CP-4) after plugging is completed;  
 - Obtain written approval before disposing or injecting salt water.  
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

32 17 22