

EFFECTIVE DATE: 7-25-99DISTRICT # 4SGA? ... Yes X No

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date AUGUST 1 1999
month day yearSpot E2 NE SE Sec 4 Twp 4 S. Rg 21 East
X West

1980'

..... feet from South / North line of Section
..... feet from East / West line of SectionIS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: NortonLease Name: Van Loenen Well #: 1Field Name: W/CIs this a Prorated/Spaced Field? yes X noTarget Formation(s): Lansing/Kansas CityNearest lease or unit boundary: 330'Ground Surface Elevation: N/A EST 2250' feet MSLWater well within one-quarter mile: yes X noPublic water supply well within one mile: yes X noDepth to bottom of fresh water: 400' 180'Depth to bottom of usable water: 800' 1250'Surface Pipe by Alternate: 1 X 2Length of Surface Pipe Planned to be set: 225'Length of Conductor pipe required: N/AProjected Total Depth: 3775'Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

..... well farm pond X otherDWR Permit #: Running spring water notWill Cores Be Taken? more than 2' deepIf yes, proposed zone: yes X no

Well Drilled For: Well Class: Type Equipment:

<u>X</u> Oil	Enh Rec	Infield	<u>X</u> Mud Rotary
Gas	Storage	Pool Ext.	Air Rotary
OWWO	Disposal	<u>X</u> Wildcat	Cable
Seismic	# of Holes	Other	
Other			

If OWWO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief

Date: 7-18-99 Signature of Operator or Agent: Rodger Wells Title: Owner

FOR KCC USE:

API # 15- 137-20411-00-00Conductor pipe required NONE feetMinimum surface pipe required 200 feet per Alt. X(2)Approved by: 7-20-99This authorization expires: 1-20-2000

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
KANSAS CORP COM.
1999 JUL 20 AM 11:50
7-20-99

4
4
21W

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundary of the proposed acreage attribution unit for oil wells.

API NO. 15-
 OPERATOR Pioneer Resources
 LEASE Van Loenen
 WELL NUMBER 1
 FIELD W/C

LOCATION OF WELL: COUNTY Norton
1980 feet from South north line of section
330 feet from East west line of section
 SECTION 4 TWP 4S RG 21W

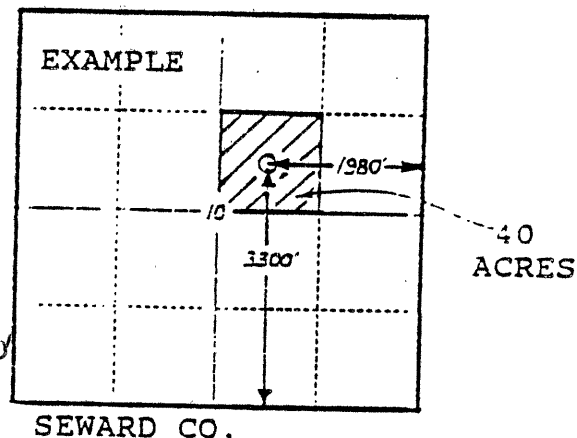
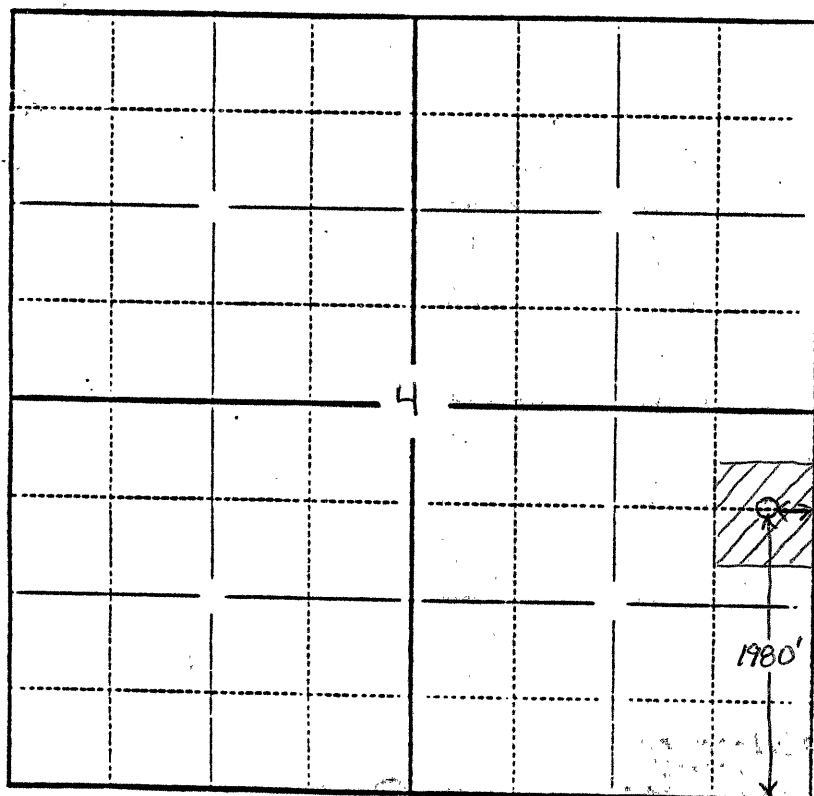
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160
 QTR/QTR/QTR OF ACREAGE E2 - NE - SE

IS SECTION X REGULAR or IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.