Jo

KANSAS

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

J. Lewis Brock Administrator 500 Insurance Building Wichita, Kansas 67202 15-137-20035-00-01

RECEIVED

STATE CORPURATION COMMISSION

JUN 25 1970

CONSERVATION DIVISION

Wichita, Kansas

| | | | ' | | Ĵ |
|---|-------------------|-----------------|--------------|---|---------------|
| Operator's Full Name | B. E. Shelton. | | | · Distriction of the Property of the control of the | · |
| Complete Address | 102 Insurance But | lding, Wichita, | Kansas. | | - |
| Lease Name_ | Doolittle | Wel | 1 No. | | |
| Location | CSW-SW | Sec. 23 | Twp. 4 Rge. | (E)(W | n <u>23</u> |
| County | Norton | | Total Depth | 38301 | |
| Abandoned Oil Well | Gas Well | Input Well_ | SWD Well_ | D & A _> | ζ |
| Other well as hereafter indicated | | | | | |
| Plugging Contractor | | v | | | |
| Address | Box #211, Great B | Bend, Kansas. | License No | 49 | |
| Operation Completed: | Hour 11:15 AM I | Day 23 M | onth 6 | Year 1970 |) |
| The above well was plugged as follows: | | | | | |
| 286'8 5/8" Surface casing, cement circulated with 175 Sx. 3825'4\frac{1}{2}" Production casing cemented on bottom with 200 Sx. Well plugged back to 3350'. Top perforations @ 3324'. | | | | | |
| Sanded well back to 3300' and set 3 Sx. cement with dump bailer. Pulled 42" casing | | | | | |
| and squeezed well initially with 5 sacks hulls and 13 sacks gel and followed with | | | | | |
| 100 Sx. cement from 1100! to 775! then 12 sæcks gel from 775! to 300! and followed | | | | | |
| with 20 Sx. cement from 300' to 240' then 5 sacks gel from 240' to 40' and finally | | | | | |
| 10 Sx. cement from 40' to bottom of cellar. Maximum pump-in pressure-250#. Final | | | | | |
| shut-in pressure50#. | | | | | To account to |
| I hereby certify that the above well was plugged as herein stated. Signed: | | | | | |
| INVO | I (' F N | v | err Frugging | Supervisor | |

INVOICED

DATE 6/25/70

INV. NO. 2119-W