

15-137-20145-00-00

API NUMBER 15-137-20,145-00-00

LEASE NAME Nuttycomb

WELL NUMBER #1

3530 Ft. from S Section Line

1320 Ft. from E Section Line

SEC. 11 TWP. 4 SRGE. 21 of (W)

COUNTY Norton

Date Well Completed 6-10-79

Plugging Commenced 11-17-92

Plugging Completed 11-17-92

TYPE OR PRINT

NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Baird Oil Co., Inc.

ADDRESS Box 428, Logan, Ks. 67646

PHONE# (913) 689-7456 OPERATORS LICENSE NO. 5352

Character of Well oil

(Oil), Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 11-17-92 (date)

by Carl Goodrow (KCC District Agent's Name).

Is ACO-1 filed? No If not, is well log attached? yes

Producing Formation Kansas City Depth to Top 3385 Bottom 3542 T.D. 3610

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Kansas City	oil & water	3385	3542	4 1/2"	3606	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Pumped 245 sacks of 65-35 10% gel cement down casing. Max. press. 400#. Shut in at 200#. Pumped down back side & pumped 105 sks 65-35 poz with 10% gel with 100# of hulls. Max. press. 500# shut in at 400#

Name of Plugging Contractor B. J. Titan

Address Plainville, Ks.

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Baird Oil Co., Inc.

STATE OF Kansas COUNTY OF Phillips, ss.

Jim R. Baird

(Employee of Operator) or (Operator) c above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature) Jim R. Baird

(Address) Box 428, Logan, Ks. 67646

SUBSCRIBED AND SWORN TO before me this 14th day of December, 19 92

MARILYN J. ALLEN  
State of Kansas  
My Appt. Exp. 2-9-94

Marilyn J. Allen  
Notary Public

My Commission Expires: 2-9-94

USE ONLY ONE SIDE OF EACH FORM

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 03/92

**WELL PLUGGING APPLICATION FORM**  
(PLEASE TYPE FORM and File ONE Copy)

API # \_\_\_\_\_ (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR \_\_\_\_\_ KCC LICENSE # \_\_\_\_\_  
(owner/company name) (operator's)

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_

STATE \_\_\_\_\_ ZIP CODE \_\_\_\_\_ CONTACT PHONE # ( ) \_\_\_\_\_

LEASE \_\_\_\_\_ WELL# \_\_\_\_\_ SEC. \_\_\_\_\_ T. \_\_\_\_\_ R. \_\_\_\_\_ (East/West)

\_\_\_\_\_ SPOT LOCATION/QQQQ COUNTY \_\_\_\_\_

\_\_\_\_\_ FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

\_\_\_\_\_ FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

**Check One:** OIL WELL \_\_\_\_\_ GAS WELL \_\_\_\_\_ D&A \_\_\_\_\_ SWD/ENHR WELL \_\_\_\_\_ DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

PRODUCTION CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: \_\_\_\_\_

ELEVATION \_\_\_\_\_ T.D. \_\_\_\_\_ PSTD \_\_\_\_\_ ANHYDRITE DEPTH \_\_\_\_\_  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD \_\_\_\_\_ POOR \_\_\_\_\_ CASING LEAK \_\_\_\_\_ JUNK IN HOLE \_\_\_\_\_

PROPOSED METHOD OF PLUGGING \_\_\_\_\_

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? \_\_\_\_\_ IS ACO-1 FILED? \_\_\_\_\_

If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

\_\_\_\_\_ PHONE# ( ) \_\_\_\_\_

ADDRESS \_\_\_\_\_ City/State \_\_\_\_\_

PLUGGING CONTRACTOR \_\_\_\_\_ KCC LICENSE # \_\_\_\_\_  
(company name) (contractor's)

ADDRESS \_\_\_\_\_ PHONE # ( ) \_\_\_\_\_

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) \_\_\_\_\_

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: \_\_\_\_\_ AUTHORIZED OPERATOR/AGENT: \_\_\_\_\_  
(signature)



P.O. Box 4442  
Houston, Texas 77210

15-137-20145-00-00

# CEMENTING LOG

STAGE NO.

Date 11-17-92 District HAYS Ticket No. 001814  
 Company Beird O.I Rig \_\_\_\_\_  
 Lease NUTTY comb Well No 143  
 County Norton State KS  
 Location \_\_\_\_\_ Field \_\_\_\_\_

CEMENT DATA:

Spacer Type: \_\_\_\_\_  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG \_\_\_\_\_

LEAD: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
65/35 10 90 Gel 1000# Hulls  
 Amt. 760 Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG \_\_\_\_\_

TAIL: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Excess \_\_\_\_\_

Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG \_\_\_\_\_  
 WATER: Lead \_\_\_\_\_ gals/sk Tail \_\_\_\_\_ gals/sk Total \_\_\_\_\_ Bbls.

Pump Trucks Used 2034 - Carl  
 Bulk Equip. 2030 - Steve A  
272 - Steve A

CASING DATA: PTA  Squeeze   
 Surface  Intermediate  Production  Liner   
 Size 4 1/2 Type \_\_\_\_\_ Weight \_\_\_\_\_ Collar \_\_\_\_\_

Casing Depths: Top \_\_\_\_\_ Bottom \_\_\_\_\_

Drill Pipe: Size \_\_\_\_\_ Weight \_\_\_\_\_ Collars \_\_\_\_\_  
 Open Hole: Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

CAPACITY FACTORS:  
 Casing: Bbbs/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Open Holes: Bbbs/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbbs/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbbs/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

Float Equip: Manufacturer \_\_\_\_\_  
 Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Float: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btm. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. \_\_\_\_\_  
 Disp. Fluid Type \_\_\_\_\_ Amt. \_\_\_\_\_ Bbbs. Weight \_\_\_\_\_ PPG \_\_\_\_\_  
 Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG \_\_\_\_\_

COMPANY REPRESENTATIVE Devin Beird

CEMENTER Devin Beird

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbbs Min.	
						<u>NUTTY comb 9.1</u> <u>pump 245 sk w/400 # Hulls</u> <u>down casing MPST 400# shut</u> <u>in 200' Hook on back</u> <u>side pump 105 sk w/100 #</u> <u>Hulls max 500# shut in 400</u> <u>NUTTY comb 9.1</u> <u>pump 250 sk w/400 # Hulls</u> <u>down casing max 500# shut</u> <u>in 300' Hook on back side</u> <u>pumped 105 sk w/100 # Hulls</u> <u>max 300# shut in 200'</u> <u>Job completed at 12:30 PM</u> <u>Thank call again</u>