

LEASE NAME Nuttycomb

WELL NUMBER #3

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

2970 Ft. from S Section Line

1320 Ft. from E Section Line

LEASE OPERATOR Baird Oil Co., Inc.

SEC. 11 TWP. 4 S RGE. 21 X(E) or (W)

ADDRESS Box 428, Logan, Ks. 67646

COUNTY Norton

PHONE# (913) 689-7456 OPERATORS LICENSE NO. 5352

Date Well Completed 11-15-79

Character of Well oil

Plugging Commenced 11-17-92

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 11-17-92

The plugging proposal was approved on 11-17-92 (date)

by Carl Goodrow (KCC District Agent's Name)

Is ACO-1 filed? no If not, is well log attached? yes

Producing Formation Kansas City Depth to Top 3406 Bottom 3497 T.D. 3600

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Kansas City	oil & water	3406	3497	4 1/2"	3597	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set.

Pumped 250 sks of 65-35 poz with 10% gel and 400# of hulls down casing. Max. press 500#
Shut in 300# Pumped 100 sks 65-35 poz with 10% gel and 100# hulls down backside. Max. press: 300# ISIP 200#

Name of Plugging Contractor B. J. Titan License No.

Address Plainville, Ks.

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Baird Oil Co., Inc.

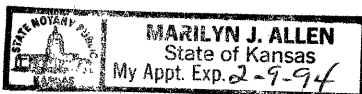
STATE OF Kansas COUNTY OF Phillips

Jim R. Baird

(Employee of Operator) or (Operator) c above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Jim R. Baird

(Address) Box 428, Logan, Ks. 67646



SUBSCRIBED AND SWORN TO before me this 14th day of December, 19 92

Marilyn J. Allen Notary Public

My Commission Expires: 2-9-94

USE ONLY ONE SIDE OF EACH FORM

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev.03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # _____ (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR _____ KCC LICENSE # _____
(owner/company name) (operator's)

ADDRESS _____ CITY _____

STATE _____ ZIP CODE _____ CONTACT PHONE # () _____

LEASE _____ WELL# _____ SEC. _____ T. _____ R. _____ (East/West)

_____ SPOT LOCATION/QQQQ COUNTY _____

_____ FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

_____ FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL _____ GAS WELL _____ D&A _____ SWD/ENHR WELL _____ DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

PRODUCTION CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: _____

ELEVATION _____ T.D. _____ PBDT _____ ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD _____ POOR _____ CASING LEAK _____ JUNK IN HOLE _____

PROPOSED METHOD OF PLUGGING _____

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? _____ IS ACO-1 FILED? _____

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

_____ PHONE# () _____

ADDRESS _____ City/State _____

PLUGGING CONTRACTOR _____ KCC LICENSE # _____
(company name) (contractor's)

ADDRESS _____ PHONE # () _____

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: _____ AUTHORIZED OPERATOR/AGENT: _____
(signature)



P.O. Box 4442
Houston, Texas 77210

15-137-20151-00-00

CEMENTING LOG

STAGE NO.

CEMENT DATA:

Spacer Type: _____
Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

LEAD: Pump Time _____ hrs. Type _____
65/95 10 90 Gel 1000# Hulls
Amt. 700 Sks Yield _____ ft³/sk Density _____ PPG _____

TAIL: Pump Time _____ hrs. Type _____
Excess _____
Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

Pump Trucks Used 2034 - Carl
Bulk Equip. 2030 - Steve A
272 - Steve A

Float Equip: Manufacturer _____
Shoe: Type _____ Depth _____

Float: Type _____ Depth _____

Centralizers: Quantity _____ Plugs Top _____ Btm. _____

Stage Collars _____

Special Equip. _____

Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG _____

Mud Type _____ Weight _____ PPG _____

Date 11-17-92 District Hays Ticket No 001814
Company Beard Oil Pig _____
Lease Nutty Comb Well No 143
County Notion State KS
Location _____ Field _____

CASING DATA: PTA Squeeze
Surface Intermediate Production Liner
Size 4 1/2 Type _____ Weight _____ Collar _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____

Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE *Devin Beard*

CEMENTER *Dean Rumble*

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						Nutty Comb #1 pump 245 sk w/400# Hulls down casing 11 PSI 400# shut in 200# Hook on back side pump 105 sk w/100# Hulls max 500# shut in 400#
						<u>Nutty Comb #3</u> pump 250 sks w/400# Hulls down casing max 500# shut in 300# Hook on back side pump 105 sk w/100# Hulls max 300# shut in 200# Job completed at 12:30 PM Thank call again

RECEIVED
STATE CORPORATION COMMISSION
DEC 15 1992
CONSERVATION DIVISION