

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

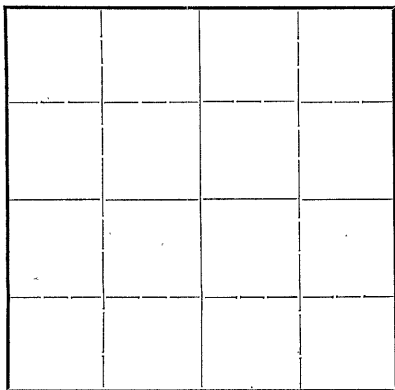
OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Norton County, Sec 26 Twp. Rge. 4 21 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C NE $\frac{1}{4}$

Lease Owner Power Oil Co.

Lease Name Hara Van Batten Well No. 1

Office Address Jules Okla.

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed. No information 19.

Application for plugging filed April 6<sup>th</sup> 1942

Application for plugging approved No information 19.

Plugging commenced April 10<sup>th</sup> 1942

Plugging completed " 24 1942

Reason for abandonment of well or producing formation Insufficient

Oil for commercial purposes

If a producing well is abandoned, date of last production No information 19.

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. J. Alexander

Producing formation Liner Sand Depth to top 3425 Bottom 3665 Total Depth of Well 3665 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

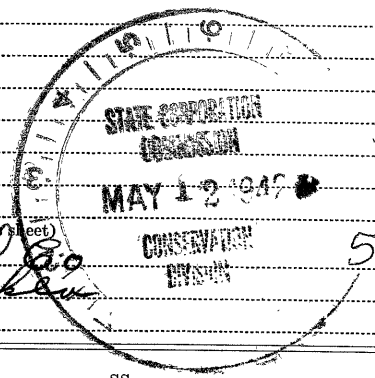
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Water Sand 1345-1365</u>	<u>Water</u>	<u>Surface</u>	<u>240</u>	<u>100 B</u>	<u>240</u>	<u>NONE</u>
<u>Anhydrite 1726-1766</u>	<u>-</u>	<u>Surface</u>	<u>3665</u>	<u>54x00</u>	<u>3663' 11"</u>	<u>3188' 4"</u>
<u>Back Plugged 3316'</u>	<u>(not drilled) oil</u>					
<u>K. C. Lime</u>		<u>3316</u>	<u>3597</u>			
	<u>Oil Flow</u>	<u>3383</u>	<u>3514</u>			
<u>Perforated</u>	<u>18 gravity</u>	<u>3479</u>	<u>3492</u>			
<u>Silinearous</u>	<u>Dry</u>	<u>3597</u>	<u>T. D.</u>			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Mudded from 3665 to 3425  
Cement " 3425 to 3405  
mudded to 215  
Cement from 215 to 200  
filled with mud to top 10 sacks cement  
at base of cellar

PLUGGING  
FILE # 26 42211  
BOOK 30 LINE 17



(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to Power Oil Co.  
Address Jules Okla.  
Box 494

STATE OF Kansas, COUNTY OF Sedgwick, SS. Marion Bell (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Marion Bell  
631 So. Washington, Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 11<sup>th</sup> day of May, 1942  
Law & Ologston  
Notary Public.



POWER OIL COMPANY  
Nova Van Patton No. 1

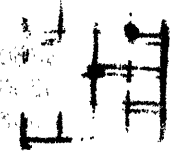
SEC. 26 T. 4 R. 21 W  
C - NE 1/4

DISCOVERY WELL

County Norton

Total Depth, 3665

Commenced: 4-18-39 Completed: 5-21-39  
Shot or treated.  
Contractor  
Issued 6-10-39



CASING  
12 1/2 217'  
5 3/16 3616'

Elevation.  
Production. SWAB 200 b.

Figures Indicate Bottom of Formation.

Clay	40	Lime	3509
Shale & Shells	220	Shale & lime	3530
Sandy shale	242	Shale	3545
Shale & Shells	283	Shale & lime	3561
Soft white lime	346	Broken lime	3588
Blue shale & shells	665	Sand	3595
Sandy shale & shs	700	Shale	3600
Shale & sand	815	Conglomerate	3610
Sand	920	Lime	3665
Sandy shale	1096		
Shale	1175	TOTAL DEPTH	3665
Shale & shells	1207		
Soft sand	1222		
Blue shale & shs	1250	TOPS	
Sand	1294	Top Fort Hays Lime	300
Sand & green shale	1456	Top Anhydrite	1720
Red shale	1595	Top Nova Lime	2640
Shale	1726	Top Topeka Lime	3140
Anhydrite	1787	Top Lansing & Kans. City	3325
Red & blue shale	1920	Top Arbuckle	3610
Shale	2175		
Sandy shale & shells	2215		
Shale	2307		
Lime	2325		
Shale & shells	2360		
Shale	2418		
Lime & shale	2476	(OVER)	
Shale	2482		
Lime	2519		
Blue Shale	2537		
Shale	2562		
Broken lime	2610		
Shale	2641		
Lime	2682		
Shale	2764		
Broken lime	2817		
Shale & shells	2961		
Lime	3032		
Lime & shale	3140		
Lime	3214		
Broken Lime	3235		
Lime	3295		
Shale	3327		
Lime	3330		
Red shale	3333		
Lime	3340		
Lime & chert	3375		
Lime	3400		
Broken lime	3425		
Lime	3437		
Lime & shale	3473		
Lime	3475		
Cherty green shale	3478		
Lime	3480		
Dense lime & green shale			
partings	3482		
Red shale	3484		
Broken lime	3489		

RECEIVED  
STATE CORPORATION COMMISSION  
AUG - 8 1952  
CONSERVATION DIVISION  
Wichita, Kansas

8-8-52

Power Oil Company  
Sec. 26 T. 4 R. 21 W.  
Norton County, Kansas.  
Nova Van Patton No. 1

1st core	3330 - 40	Recovered 8'
	3330 - 33	Red Shale
	3333 - 38	Porous colitic fossiliferous lime, salty.
2nd core	3475 - 84	Recovered 8'
	3475 - 78	Cherty green shale
	3478 - 80	Fossiliferous lime. Good saturation.
	3480 - 82	Dense white lime with green shale partings.
	3482 - 83	Red shale
3rd core	3617 - 32	Recovered 10'
		Good porous dolomite.

Shows of oil and gas.

Small show of gas 1440-50

Good oil saturation.

3478 - 3480

Porous lime

3483 - 3490

Porous broken lime

3490 - 3500

Streaks of saturated lime broken with red shale.

3500 - 3510

Streaks of saturated lime broken with dense lime and red shale.

Small show oil 3520- 25 probably some water.

Perforated with Lane - Wells

3477 - 3481 36 shots.

3487 - 3491 36 shots.

3491 - 3495 12 shots.

330' fluid in 10 hrs.

2 bbls. H<sub>2</sub>O 4 bbls. oil.

Acidized by Dowell

Acidized with 1000 gal. Lost acid, leaky connections.

Acidized with 1000 gal. 450 lbs. pressure.

Well swabbed down to approximately 4 bbls. of oil per hour.

Acidized with 6000 gal. 850 lbs. pressure.

Swabbed well down 800 ft. from top.

The well flowed and cleaned hole.

After setting 7 hrs. hole filled 120'

" " 1 hr. " " 120'

" " 15 min. " " 120'

Swabbed approximately 7 bbls. of oil per hour. No free water.



15-137-00296-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
800 BITTING BUILDING  
WICHITA, KANSAS

April 24, 1942

IN REPLY PLEASE  
REFER TO THIS  
SUBJECT

Power Oil Company

Box 494

Tulsa, Oklahoma

IN ACCOUNT WITH Conservation Division, State Corporation Commission  
Wichita, Kansas

WE Charge YOU

Plugging Assessment.....\$ 25.00

Well No. 1  
Farm Nora Van Patten  
Description C NE 26-4-21W  
County Norton  
File 30-17

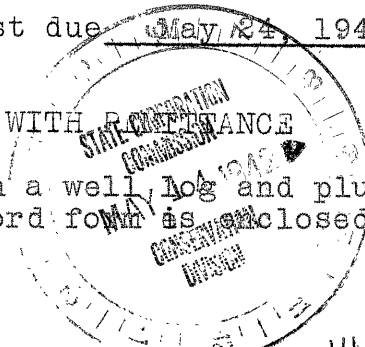
*pd.*  
*5/14/42*  
*Ha,*

The assessment for the plugging of all wells is one cent per foot, with a maximum of \$25.00 and a minimum of \$5.00.

This assessment will be May 24, 1942 1942.

PLEASE RETURN ONE COPY WITH RECEIPTANCE

NOTE: Please furnish this office with a well log and plugging record covering the above well; a record form is enclosed for your use.



*5-14-42*

# POWER OIL COMPANY

YOUR CHARGE	DESCRIPTION OF CLAIM	AMOUNT	TOTAL
	Plugging Assessment, Mora Van Patten Well, C NE 26-421W, Norton County, Kansas		25.00

CHK. NO. 3391

TEAR OFF AT PERFORATION AND RETAIN

VO. NO. E-14