

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5923 EXPIRATION DATE JUNE 1985

OPERATOR American Petroleum Co., Inc. API NO. 15-147-20,426 00-00

ADDRESS 400 N. Woodlawn, Suite 111 COUNTY Phillips
Wichita, Kansas 67208 FIELD UNNAMED

** CONTACT PERSON James T. Barvais PROD. FORMATION NOT APPLICABLE
PHONE 316-684-5273 Indicate if new pay. _____

PURCHASER NOT APPLICABLE LEASE Zillinger

ADDRESS _____ WELL NO. #2
WELL LOCATION _____

DRILLING CONTRACTOR Pioneer Drilling Company, Inc. 1650 Ft. from S Line and
ADDRESS 308 West Mill 990 Ft. from E Line of ~~XXX~~
Plainville, Ks 67663 the SW (Qtr.) SEC 6 TWP 4S RGE 19 (W).

PLUGGING KELSO CASING PULLING WELL PLAT (Office Use Only)

CONTRACTOR P. O. BOX 176 CHASE, KANSAS

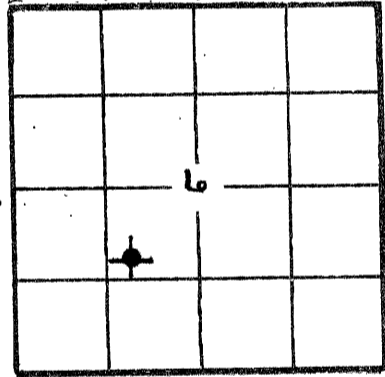
TOTAL DEPTH 3515' PBTD _____

SPUD DATE 10-25-83 DATE COMPLETED 11-83 NOT COMM.

ELEV: GR 2071 DF 2073 KB 2076

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

Amount of surface pipe set and cemented 215' DV Tool Used? NONE

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~Oil~~ Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

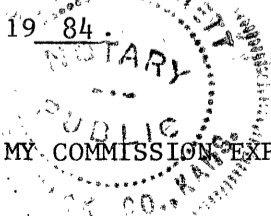
A F F I D A V I T

JAMES T. BARVAIS, being of lawful age, hereby certifies that:

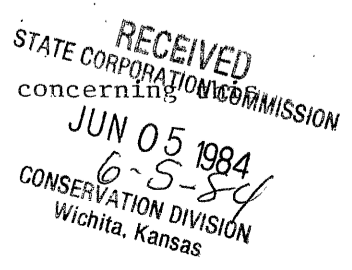
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James T. Barvais
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4TH day of JUNE, 1984.



Peggy Bennett
PEGGY BENNETT (NOTARY PUBLIC)



** The person who can be reached by phone regarding any questions concerning information.

Side TWO

OPERATOR American Petroleum Co, Inc. LEASE NAME Zillinger SEC 6 TWP 4s RGE 19 (W)
WELL NO #2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XX Check if no Drill Stem Tests Run.				
XX Check if samples sent Geological Survey.				
shales and sand	0'	216'	ANHYDRITE	1655 (+421)
shales and sands	216'	1000'	TOPEKA	3050 (-974)
shale and sand	1000'	1659'	HEEBNER	3246 (-1170)
anhydrite	1659'	1686'	LANSING/KC	3289 (-1213)
shales	1686'	1781'	BASE KC	3496 (-1420)
shales and limes	1781'	2187'	RTD	3515
shales and limes	2187'	2200'		
shales and limes	2200'	2249'		
shale and lime	2249'	2582'		
lime and shale	2582'	2919'		
shales and lime	2919'	3083'		
lime and shale	3083'	3268'		
lime and shale	3268'	3300'		
lime and shale	3300'	3375'		
lime and shale	3375'	3458'		
lime and shale	3458'	3515'		
	3515'	R.T.D.		
PERFORATIONS: 1 SHOT EACH AT 3366, 3365.5, 3364.5, 3364, 3363.5, 3363, 3362.5, 3362 ("F")				
1 SHOT EACH AT 3342.5, 3343, 3342, 3341.5, 3341, 3340.5, 3340, 3339.5, 3339 (LANSING/KC "D" ZONE)				
1 SHOT EACH AT 3329.5, 3329, 3328.5, 3328, 3327.5, 3326.5, 3326, 3325.5, 3325, 3324.5, 3324 LANSING/KC "C" ZONE				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"		215'	60-40pos	110	2%gel 3%cc
Production	7 7/8"	4 1/2"	10#	3513'	Surfill	110	ACS
LINER RECORD				PERFORATION RECORD (SEE ABOVE)			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD							
Size	Setting depth	Packer set at					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
250 GALLONS 15% MUD ACID, RETREAT WITH 2000 GALLONS 15% DEM.						"F" ZONE (SEE ABOVE PERF.)	
250 GALLONS 15% MUD ACID, RETREAT WITH 2000 GALLONS 15% DEM.						"D" ZONE (SEE ABOVE PERF.)	
250 GALLONS 15% MUD ACID, RETREAT WITH 2000 GALLONS 15% DEM.						"C" ZONE (SEE ABOVE PERF.)	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)			Gravity	
COMP. BUT NON-COMMERCIAL			NOT APPLICABLE				
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPB	
	bbls.		MCF		bbls.		
Disposition of gas (vented, used on lease or sold)				Perforations			