

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5923 EXPIRATION DATE JUNE 1985

OPERATOR American Petroleum Co. Inc. API NO. 15-147-20,421-00-00

ADDRESS 400 N. Woodlawn Suite 111 COUNTY Phillips

Wichita, Kansas 67208 FIELD UNNAMED

\*\* CONTACT PERSON James T. Barvais PROD. FORMATION NOT APPLICABLE  
PHONE 1-316-684-5273 Indicate if new pay.

PURCHASER NOT APPLICABLE LEASE Zillinger

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING CONTRACTOR Pioneer Drilling Company 990 Ft. from S Line and

ADDRESS 308 West Mill 330 Ft. from E Line of

Plainville, Ks 67663 the (Qtr.) SEC. 6 TWP 4s RGE 19 (W).

PLUGGING CONTRACTOR KELSO CASING PULLING

ADDRESS P. O. BOX 176

CHASE, KANSAS 67524

TOTAL DEPTH 3505' PBTD \_\_\_\_\_

SPUD DATE 9-08-83 DATE COMPLETED 9-83 NOT COMM.

ELEV: GR 2067' DF 2070' KB 2072'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~TOOLS~~) TOOLS.

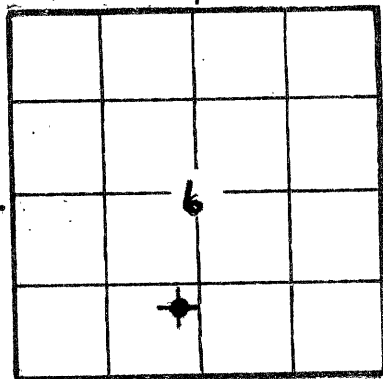
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 241' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) -  Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

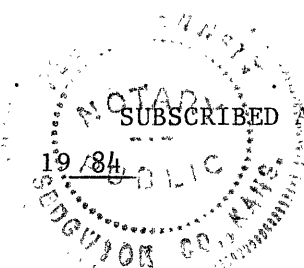
NGPA \_\_\_\_\_

A F F I D A V I T

JAMES T. BARVAIS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James T. Barvais  
(Name)



SUBSCRIBED AND SWORN TO BEFORE ME this 4TH day of JUNE, 1984.

Peggy Bennett  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-22-85

PEGGY BENNETT RECEIVED  
KANSAS CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning information.

JUN 05 1984  
6-5-84  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR American Petroleum LEASE NAME Zillinger SEC 6 TWP 4s RGE 19 (W)  
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey.				
sand and shales	0'	150'	ANHYDRITE	1656 (+416)
sand and shale	150'	242'	TOPEKA	3049 (-977)
sand and shale	242'	364'	HEEBNER	3246 (-1174)
sand and shale	364'	1660'	TORONTO	3271 (-1199)
anhydrite	1660'	1668'	LANSING/KC	3288 (-1216)
anhydrite	1668'	1713'	BASE KC	3500 (-1428)
shales	1713'	1891'	RTD	3503
shales	1891'	1908'		
shale and lime	1908'	2081'		
shale and lime	2081'	2222'		
shales and limes	2222'	2504'		
shale and lime	2504'	2759'		
lime and shale	2759'	2912'		
lime and shale	2912'	3084'		
lime and shale	3084'	3230'		
lime and shale	3230'	3265'		
lime and shale	3265'	3326'		
lime and shale	3326'	3350'		
lime and shale	3350'	3371'		
lime and shale	3371'	3456'		
lime and shale	3456'	3505'		
	3505'	R.T.D.		
PERFORATIONS: 1 SHOT EACH 3362.5, 3363.5, 3364.5, 3341, 3342, 3376, 3378, 3322, 3324, 3437				
DRILL STEM TEST #1 ATTACHED HERETO.				
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or <del>XXXXXX</del> (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	241'	60-40pos	120	3%cc 2%gel
Production	7 7/8"	4 1/2"	10#	3502'	ASC	200	ACS

LINER RECORD			PERFORATION RECORD SEE ABOVE		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 GALLONS 28%, RETREAT WITH 2500 GALLONS 15% DEMULSION	3363.5, 3363.5, 3364.5
250 GALLONS 15% MUD, RETREAT WITH 2500 GALLONS 15% DEMULSION	3341, 3342
6000 GALLONS 15% DEMULSION	ALL PERFORATIONS (SEE ABOVE)

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
NON COMMERCIAL	NOT APPLICABLE			
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	