

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

JUL 11 2001

Operator: License # 5252

Operator: D. A. Nixon Operations, Inc.

Address: 207 West 12th Street

City/State/Zip: Hays, KS 67601

Purchaser: N/A

Operator Contact Person: Dan A. Nixon

Phone: (785) 628-3834

Contractor: Name: Murfin Drilling

License: 30606

Wellsite Geologist: Dan A. Nixon

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/26/01</u>	<u>3/30/01</u>	<u>4/20/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 147-20600-0000

County: Phillips

C N2 NE NE Sec. 20 Twp. 4 S. R. 18 East West
4950 feet from N (circle one) Line of Section

660 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Elsie Jackson Well #: 13

Field Name: Stoneman

Producing Formation: Topeka (3055'-57')

Elevation: Ground: 1931 ✓ Kelly Bushing: 1936 ✓

Total Depth: 3540 Plug Back Total Depth: 3100'(CIBP)

Amount of Surface Pipe Set and Cemented at 218 ✓ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1488' Feet

If Alternate II completion, cement circulated from 1488' ✓

feet depth to surface w/ 325 sx cmt.

Drilling Fluid Management Plan Alt II 7/24/01 AB
 (Data must be collected from the Reserve Pit)

Chloride content 23000 ppm Fluid volume 250 bbls

Dewatering method used remove H2O, let dry and backfill

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

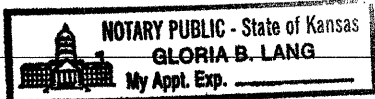
Signature: [Signature]

Title: President Date: 5/9/01

Subscribed and sworn to before me this 14 day of May

19 2001.

Notary Public: [Signature]



Date Commission Expires: 3/21/2005

KCC Office Use ONLY

- Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: R.P. Nixon Operations, Inc. Lease Name: Elsie Jackson Well #: 13
 Sec. 20 Twp. 4 S. R. 18 East West County: Phillips

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Comp. Porosity log, Dual Induction log by Log-Tech of Hays, Kansas	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1471'-1501</td> <td></td> </tr> <tr> <td>Lansing/KC</td> <td>3141'</td> <td>-1205</td> </tr> <tr> <td>Base KC</td> <td>3363'</td> <td>-1427</td> </tr> <tr> <td>Cong. Sand</td> <td>3489'</td> <td>-1553</td> </tr> <tr> <td>Arbuckle</td> <td>3513'</td> <td>-1577</td> </tr> </table>	Name	Top	Datum	Anhydrite	1471'-1501		Lansing/KC	3141'	-1205	Base KC	3363'	-1427	Cong. Sand	3489'	-1553	Arbuckle	3513'	-1577
Name	Top	Datum																	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	218'	Common	160	3% CaCl 2% gel
Production	7 7/8"	4 1/2"	10.5#	3538'	Allied ASC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1488'-surf.	60/40 Pozmix	325	6% gel, 1/4# Flo seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3275'-77'	500 gal 15% mud acid	3469'
1	one hole LE @ 3242', 3229', & 3219'	1500 gal 20% non-E (all three zones)	3260'
1	one hole LE @ 3204' & 3181'	1000 gal 20% non-E (both zones together)	3213'
4	3142'-46' (A zone of L/KC)	500 gal 20% non-E	3175'
4	3055'-57' (Topeka)	500 gal 15% mud acid	3100'

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>3080'</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>4/26/01</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>14</u>	Gas Mcf	Water Bbls. <u>74</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(if vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled

Other (Specify) 3055'-57' (CIBP @ 3100)

ALLIED CEMENTING CO., INC.

6693

Federal Tax I.D.# ~~48-372233~~

ORIGINAL

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-147-20600-00-00

SERVICE POINT:

R

DATE <u>3-26-01</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>3:45pm</u>	JOB FINISH <u>4:00pm</u>
LEASE <u>Elain Jackson</u>	WELL # <u>13</u>	LOCATION <u>Orlando 3w 1N</u>			COUNTY <u>Phillips</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Mynfin #16

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 220

CASING SIZE 8 7/8 DEPTH 218 24"

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10-15'

PERFS. _____

DISPLACEMENT 13 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Mark

345 HELPER Bill

BULK TRUCK DRIVER Galen

160

BULK TRUCK DRIVER _____

OWNER _____

CEMENT AMOUNT ORDERED 160 com 3%acc

COMMON	<u>160</u>	@	<u>6.35</u>	<u>1016.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@	<u>28.00</u>	<u>140.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>1.05</u>	<u>176.40</u>
MILEAGE	<u>44/SK</u>	@	<u>1/mile</u>	<u>403.20</u>
TOTAL				<u>1764.10</u>

REMARKS:

Cement Cure ✓

[Signature]

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 470.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 60 @ 3.00 180.00

PLUG 8 5/8 wooden @ _____ 45.00

_____ @ _____

_____ @ _____

TOTAL 695.00

CHARGE TO: R.P. Nixon

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

RECEIVED

KANSAS CORPORATION COMMISSION @ _____

JUL 11 2001 @ _____

CONSERVATION DIVISION @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Bill Wynn
PRINTED NAME

Thanks

ALLIED CEMENTING CO., INC.

6696

Federal Tax I.D. # 43-0000000

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-147-20600-00-00

ORIGINAL

SERVICE POINT: R

DATE <u>3-31-01</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>9:00pm</u>	JOB START	JOB FINISH <u>12:45am</u>
LEASE <u>Jackie</u>	WELL # <u>13</u>	LOCATION <u>Guide 3W 1N 4W</u>		COUNTY <u>Phillips</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murphy

TYPE OF JOB Two Stage (Bottom)

HOLE SIZE 7 1/2 T.D. 3160

CASING SIZE 4 1/2 DEPTH 3530

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE X SHOE JOINT 42

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 55 1/2 bbl

OWNER

CEMENT AMOUNT ORDERED 150 ASC
500 gal flush

COMMON @

POZMIX @

GEL @

CHLORIDE @

HANDLING @

MILEAGE @

TOTAL

EQUIPMENT

PUMP TRUCK # 345 CEMENTER Mark
HELPER Law

BULK TRUCK # 282 DRIVER Don

BULK TRUCK # 254 DRIVER Galen

REMARKS:

Float Held

Height

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

PLUG @

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 11 2001

TOTAL

CHARGE TO: R.P. Nixon

STREET

CITY STATE ZIP

CONSERVATION OF EQUIPMENT

4 1/2

Guide Size @

INSERT @

T-CENT @

D V Tool @

BASKET @

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Paul J. Murphy

PRINTED NAME

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

