ACO-1 WELL HISTORY SIDE ONE Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray

neutron log, etc.). (Rules 82-2-105 & 82-2-125) KG	CC# (316) 263-3238.
LICENSE # 5063 EXPIRATION DATE	·
OPERATOR Energy Exploration, Inc.	API NO. 15-147-20,383 -00 -00
ADDRESS 120 S. Market, Suite 606	COUNTY Phillips
Wichita, Kansas 67202	FIELD N/A .
** CONTACT PERSON_ Archie Follweiler PHONE 267-7336	PROD. FORMATION N/A
PURCHASERN/A	LEASE BREDEMEIER
ADDRESS	WELL NO. 1
	WELL LOCATION NE NE NW
DRILLING Abercrombie Drilling, Inc.	330 Ft. from north Line and
CONTRACTOR ADDRESS 801 Union Center	2310 Ft. from west Line of
Wichita, Kansas 67202	the NW (Qtr.) SEC 18 TWP 4S RGE 18W.
PLUGGING Abercrombie Drilling, Inc.	WELL PLAT (Office
CONTRACTOR .	Use Only)
ADDRESS 801 Union Center	KCC
Wichita, Kansas 67202	KGS
TOTAL DEPTH 3550' PBTD N/A	SWD/REP PLG.
SPUD DATE 6-16-82 DATE COMPLETED 6-25-82 ELEV: GR 1955' DF KB 1960'	18
DRILLED WITH (XXXXXXX) (ROTARY) (XXXX) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A	
Amount of surface pipe set and cemented 244'	DV Tool Used? NO
THE TAIL A PRINCIPLE A PRINCIPLE AND ADDRESS OF THE PRINCIPLE AND ADDRESS	The state of the s
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY SHOWE BEEN FULLY COMPLIED WITH. CONSENSATION OF THE STATUTES, RULES AND REGULATION OF THE STATUTES OF	ONS PROMULGANTADE TO COMPORATION COMPAGENCE
Wichila, Kansas	CONSERV
Archie L. Follweiler	CONSERVATION DIVISION Wichita Kansas ng of lawful age, hereby certifies
	ne of lawful age, nereby certifies
I am the Affiant, and I am familiar with the con The statements and allegations contained therein are	tents of the foregoing Affidavit. true and correct.
•	Clark 7711h
CHECCHIED AND GUODY TO	(Namé) Archie L. Follweiler
SUBSCRIBED AND SWORN TO BEFORE ME this 6th 19 82.	_day ofJuly President,

MY COMMISSION EXPIRES: 6-20-83

(NOTARY PURIATE) RECEIVED Donna C. Owens TO AMISSIAM

** The person who can be reached by phone regarding and RECEIVED

*** The person who can be reached by phone regarding and RECEIVED

*** Wichita Kansac Wichita Kansae

AUG 2 5 1982

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

OPERATOR Energy Exploration, Inc. LEASE

FILL IN WELL LOG AS REQUIRED:

BREDEMEIER

SEC, 18 TWP, 4S RGE, 18W

Show all important so cluding depth interval	nes of porosity an	id contents the	reof; cored inte	rvals, and all dr	ill-stem tests, in	- 0	HOW GEOLOGIC R OTHER DESC	AL MAR RIPTIVE		TION.	
THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAME	N DESCRIPTION, C	A secretarior de la companya del la companya de la		ТОР	воттом		HAME		DEPT	Н	
Sand & Shale Sand Sand & Shale Anhydrite Shale Shale & Lime Shale & Lime Shale Shale & Lime Rotary Tota	; ;		,	0 1062 1235 1512 1542 3085 3205 3275 3330 3440 3550	1062 1235 1512 1542 3085 3205 3275 3330 3440 3550	Ai He L A	ample Top nhydrite eebner ansing rbuckle eagan Sd.	,		(-1200) (-1530) (-1541)	
	5-3205/30- ' slightly 5-499, IFP	oil spo	tted mud			To L B A	eebner oronto ansing KC rbuckle eagan		3150 3165 3388 3487 3497	(-1960 (-1180 (-1205 (-1428 (-1527 (-1537	
10' of	2-3275/30- of free oil speck P 31-31,	oil(grav led mud;	ity 40)& BHP 314								
	1-3330/30- ' of mud; -35, FFP 3	BHP 54-4									
,											
Report of all string	s set — surface,	intermediate,	production, el	c. CASING	RECORD (New)	or (Used)			
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type cemen	t	Sacks	Тур	e and perce additives	ent	
Surface ·	12½"	8 5/8"	20#	2441	Common		170	2%	ge l, 3	<u>% c.</u> c.	
									v'		
										* '	
					100 C 20 C	v//•					
	LINER RECO	RD			Pi	RFORA	TION RECOR	D ·			
	Battom, ft.	Sacks c	ement	Shots	per ft.	Size	Size & type		Depth interval		
<u>N/A</u> L	TUBING REC	ORD									
	Setting depth	Packer	set at				· · · · · · · · · · · · · · · · · · ·	 			
N/A		ACID FRACT	TURE SHOT	CEMENT SQ	UFFZE RECOR	D		<u> </u>		ancesto de Calendario	
		unt and kind of		And the second of the second o			De	pth inter	val treated		
N/A						ya rina en Ela Arza ana en PA				•	
hadran and a survey of the sur			a, muu kandinin myöhävää juntoy valonusis eisämäänööä heliittää	enemente (Editoria delle 19) divido di la primi compresione compresione e		generalistic de la companya de la c		annan jarten retta et ete et		•	
		NAME SECOND COST OF THE PROPERTY OF THE PROPER	All Control of the Co		antigras propins (2) de commune commune province, si substituto dell'Artico dell'Artico dell'Artico dell'Artico						
Date of first production			ng method (fle	vin g , pumping, g	es lift, etc.)		Gravit	y		der her arminen som yelde	
N/A RATE OF PRODUCTION	Oil		Gas		Woter 6	7		s-oil ratio	<u> </u>		
PER 24 HOURS Disposition of gas (venter	, used on lease or		bis.		MCF Perfo	0	bbls.			СГРВ	
		Dry			rerro	ratio	nis			Delining to the Control of the Contr	

ACO-1 WELL HISTORY

C	T	n	77	CART	-
S	1	IJ	L	ON	L

SIDE ONE	
Two (2) copies of this form shall be filed wi mission, 200 Colorado Derby Building, Wichita, Kan days after the completion of a well, regardless of Attach separate letter of request if the info If confidential, only file one copy. Information	sas 67202, within thirty (30) how the well was completed. rmation is to be held confidential. on Side One will be of public.
Applications must be made on dual completion,	•
injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electron log, etc.). (Rules 82-2-105 & 82-2-125)	trical log, sonic log, gamma ray
LICENSE # 5063 EXPIRATION DATE	·
	API NO. 15-147-20,383-00-00
ADDRESS 120 S. Market, Suite 606	COUNTY Phillips
Wichita, Kansas 67202	FIELD N/A
** CONTACT PERSON Archie Follweiler PHONE 267-7336	PROD. FORMATION N/A
PURCHASER N/A	LEASE BREDEMEIER
ADDRESS	WELL NO. 1
	WELL LOCATION NE NE NW
DRILLING Abercrombie Drilling, Inc.	330 Ft. from north Line and
CONTRACTOR ADDRESS 801 Union Center	2310 Ft. from west Line of
Wichita, Kansas 67202	the NW (Qtr.) SEC 18 TWP 4S RGE 18W.
PLUGGING Abercrombie Drilling, Inc.	WELL PLAT (Office
CONTRACTOR	Use On I
ADDRESS 801 Union Center	KCC /
Wichita, Kansas 67202 TOTAL DEPTH 3550' PBTD N/A	KGS U
SPUD DATE 6-16-82 DATE COMPLETED 6-25-82	SWD/REP_PLG.
ELEV: GR 1955' DF KB 1960'	_ 18 - PLG
DRILLED WITH (XXXXXX) (ROTARY) (XXXX) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A	
Amount of surface pipe set and cemented 244'	DV Tool Used? NO
THIS AETIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection Componently Abandoned Over Other	Shut-in Gas, Dry Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI	IONS PROMULGASTADE TO PECETATION THE OIL
CONSCIUNTING TOLLY COMPLIED WITH. WICHILL KANSAS A F F I D A V I T	Alle 9 5
Wichila Kansas AFFIDAVIT	- フ 名 く
Archie L. Follweiler $\frac{A \ F \ F \ I \ D \ A \ V \ I \ T}{A \ Chie \ L}$	CONSERVATION UTVISION
that:	Wichita Kansasy certifies
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ambanta C. J. C.
	(1) 1. 77//1
	(Name) Archie L. Follweil
SUBSCRIBED AND SWORN TO BEFORE ME this 6th 19 82.	day ofJuly President,
MY COMMISSION EXPIRES: 6-20-83 STATE CORPORATION	(NOTARY PUBLIC)
DEO O	Am a
** The person who can be reached by phone regarding a CONSERVATION D	MINTERALGET TOUS TO PROPERTY TO THE
Wichita. Kans	
	· 1 Tot Tot Total 0 / 10 52 50

AUG 2 5 1982

OPERATOR Energy Exploration, Inc. LEASE BREDEMEIER

FILL IN WELL LOG AS REQUIRED:

SEC. 18 TWP.45 RGE. 18W

alandina danah intermed	ones of porosity en	d contents ther	eof; cored inter	JIRED:	ill-stem tests, in-	. OR	OTHER DESC	AL MAR RIPTIVE	KERS, LOGS INFORMAT	RUN, TION.
cluding depth interval	N DESCRIPTION, C	Contraction of Section Spirits	O MARKALIN PROPERTY OF THE PRO	тор	воттом		NAME			
Sand & Shale Sand Sand & Shale Anhydrite Shale Shale & Lime Shale & Lime Shale Shale & Lime Rotary Tota	: e e e			0 1062 1235 1512 1542 3085 3205 3275 3330 3440 3550	1062 1235 1512 1542 3085 3205 3275 3330 3440 3550	Anh Hee Lar Arb Rea	nple Top nydrite ebner nsing ouckle agan Sd.			(+44 (-1; (-1; (-1;
Rec. 5	6-3205/30- ' slightly 5-499, IFP	oil spo	tted mud			Tor Lar BK(Art	ebner ronto nsing C ouckle agan		3124 3150 3165 3388 3487 3497	(-19 (-12 (-14 (-19 (-19
10' of	2-3275/30- ' of free oil speck FP 31-31,	oil(gräv led mud;	ity 40)& BHP 314							
	4-3330/30- ' of mud; -35, FFP 3	BHP 54-4								
,										
				! '						
,	annation distribution and the second			- GASING	nrconn (Nano			·	
Report of all string	s set — surface,	Sixe cosing set	·		RECORD (Type cemen	***************************************	or (Used	_	oe and perce	nt
Purpose of string			<u></u>			•	-	Тур	gel, 39	` -
	Size hole drilled	Sixe cosing set	Weight lbs/ft.	Setting depth	Type cemen	•	Sacks	Тур	additives	` -
Purpose of string Surface	Size hole drilled	Sixe cosing set	Weight lbs/ft.	Setting depth	Type cemen	•	Sacks	Тур	additives	<u>;</u>
Purpose of string Surface	Sixe hole drilled	Sixe cosing set	Weight lbs/ft.	Setting depth	Type cemen	•	Sacks	Тур	additives	<u>;</u>
Purpose of string Surface	Sixe hole drilled	Size cosing set (in 0.D.)	Weight lbs/ft.	Setting depth	Common		Sacks	2%	gel, 35	6 C.
Purpose of string Surface	Sixe hole drilled	Size cosing set (in 0.D.)	Weight lbs/ft.	Setting depth	Common	ERFORAT	Sacks 170	2%	additives	6 C.
Purpose of string Surface	Sixe hole drilled 12½ LINER RECOI	Size casing set (in O.D.) 8 5/8" RD	Weight lbs/ft.	Setting depth	Common	ERFORAT	Sacks 170	2% D	gel, 35	6 C.
Purpose of string Surface pp, ft. N/A	Sixe hole drilled 12½11 LINER RECOI	Size casing set (in O.D.) 8 5/8" RD	Weight lbs/ft. 20#	Setting depth	Common	ERFORAT	Sacks 170	2% D	gel, 35	6 C.
Purpose of string Surface Surface N/A	LINER RECOR	Size cosing set (in O.D.) 8 5/8 RD Sacks c	Weight lbs/ft. 20# sement set at	Setting depth	Common	ERFORAT Size (Sacks 170 ION RECOR	2%	gel, 39	6 C.
Purpose of string Surface pp, ft. N/A	LINER RECOR	Size casing set (in O.D.) 8 5/8" RD Sacks c	Weight lbs/ft. 20# sement set at	Setting depth	Common Pi Per ft.	ERFORAT Size (Sacks 170 ION RECOR	2%	gel, 35	6 C.
Purpose of string Surface Surface N/A	LINER RECOR	Size cosing set (in O.D.) 8 5/8 RD Sacks c	Weight lbs/ft. 20# sement set at	Setting depth	Common Pi Per ft.	ERFORAT Size (Sacks 170 ION RECOR	2%	gel, 39	6 C.
Purpose of string Surface Surface N/A	LINER RECORDS	Size cosing set (in O.D.) 8 5/8 RD Sacks c	Weight lbs/ft. 20# sement set at	Setting depth	Common Pi Per ft.	ERFORAT Size (Sacks 170 ION RECOR	2%	gel, 39	6 C.
Purpose of string Surface Surface N/A N/A	LINER RECORDS	Size cosing set (in O.D.) 8 5/8" 8 5/8" RD Sacks c DRD Packer ACID, FRACT	Weight lbs/ft. 20# sement set at TURE, SHOT,	Setting depth 244! Shots	Common Common PE Per ff.	ERFORAT Size (Sacks 170 ION RECOR type	Z%	gel, 39	6 C.
Purpose of string Surface Purpose of string N/A N/A N/A	LINER RECORDS	Size cosing set (in O.D.) 8 5/8" 8 5/8" RD Sacks c DRD Packer ACID, FRACT	Weight lbs/ft. 20# ement set at FURE, SHOT, material used	Setting depth 244! Shots	Common Common PE Per ft. UEEZE RECOR	ERFORAT Size (Sacks 170 ION RECOR Prype Dep	Z%	gel, 39	6 C.

SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of hattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential. Applications must be made on dual completion, conjection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	as 67202, within thirty (30) now the well was completed. nation is to be held confidential. a Side One will be of public commingling, salt water disposal, ical log, sonic log, samma ray
LICENSE # 5063 EXPIRATION DATE	·
OPERATOR Energy Exploration, Inc.	
	API NO. 15-147-20,383-00-60
ADDRESS 120 S. Market, Suite 606	COUNTY Phillips
	FIELD N/A
** CONTACT PERSON Archie Follweiler PHONE 267-7336	PROD. FORMATION N/A
PURCHASER N/A	LEASE BREDEMEIER
ADDRESS	WELL NO. 1
DRILLING Abercrombie Orilling Inc	WELL LOCATION NE NE NW
DRILLING Abercrombie Drilling, Inc.	330 Ft. from north Line and
ADDRESS 801 Union Center	2310 Ft. from west Line of
Wichita, Kansas 67202	the NW (Qtr.) SEC 18 TWP 4S RGE 18W.
PLUGGING Abercrombie Drilling, Inc.	WELL PLAT (Office
CONTRACTOR ADDRESS 801 Union Center	Use Only)
Wichita, Kansas 567202	KCC KGS
TOTAL DEPTH 3550' PBTD N/A	SWD/REP
SPUD DATE 6-16-82 DATE COMPLETED 6-25-82	PLG.
ELEV: GR 1955' DF KB 1960'	10
DDTT TD TTTTT WWW.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING	
Amman	
	V Tool Used? NO
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - 011, Gas, S Injection, Temporarily Abandoned, OWWO. Other	•
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIO AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	NS PROMULGATED TO REGULATE THE OIL
	•
Archie L. Follweiler	
that:	ng of lawful age, hereby certifies
I am the Affiant, and I am familiar with the continue statements and allegations contained therein are	tents of the foregoing Affidavit. true and correct.
	11/1/1
-	(Name) Archie L. Follweiler
SUBSCRIBED AND SWORN TO BEFORE ME this 6th	day of July President
19_82 .	The contract of the contract o
	STATECOPRECE
MY COUNTRICTORY TO	
my COMMISSION EXPIRES: 6-20-83	Don C. Owens
	CONSERV 7 1000
** The person who can be reached by phone regarding an information	y quescioners this
MY COMMISSION EXPIRES: 6-20-83 ** The person who can be reached by phone regarding an information.	" Aansas VISION

FILL IN WELL LOG AS REQUIRED:

SEC. 18 TWP, 45 RGE, 18W

Show all important xo	ones of porosity c	nd contents the		rvais, and all d			SHOW GEOLOGOR OTHER D	GICAL MAR ESCRIPTIVI	KERS, LOGS E INFORMA	RUN, TION.
cluding depth interval FORMATIO	tested, cushlon us N DESCRIPTION, (AND RESIDENCE OF THE PROPERTY OF THE PROPERTY OF	PERSONAL PROPERTY OF THE PROPERTY OF THE PERSONAL PROPERTY OF THE PERSO	shut-in pressur TOP	es, en	d recoveries. BOTTOM	NAM		DEPT	Н
Sand & Shale Sand Sand & Shale Anhydrite Shale Shale & Lime Shale & Lime Shale Shale Shale & Lime Rotary Total	e :			0 1062 1235 1512 1542 3085 3205 3275 3330 3440 3550		1062 1235 1512 1542 3085 3205 3275 3330 3440 3550	Sample To Anhydrit Heebner Lansing Arbuckle Reagan S	e d .	1512 3120 3160 3490 3501	(+44. (-11. (-12. (-15. (-15.
BHP 315 27.	' slightly 5-499, IFP	oil spo 30-30,	tted mud FFP 27-		ene de la companya d		Heebner Toronto Lansing BKC Arbuckle Reagan	•	3124 3150 3165 3388 3487 3497	(-196 (-118 (-120 (-142 (-153 (-153
10' of	2-3275/30- ' of free oil speck FP 31-31,	oi∃(gräv led mud;	% ity 40. BHP 3 1 4							
	1-3330/30- ' of mud; -35, FFP 3	BHP 54-4				MACA.	SEIVED TION COMMISS, 5 1982	ON .		
			. 156	A SECTION AND THE PROPERTY OF		ONSERVATION Wichita, Kan	O _{VISION}	,,		
			enga angsatasan da Ostorian da Lacasa da Salata				The state of the s			endsamming)
Report of all string	s set — surface,	Sixe cosing set		c. CASING Setting depth		ORD (Ne	or (Use		e and perce	nt
Surface	12½"	8 5/8"	20#	244!		Common	170	2%	qel, 39	<u>с.</u> с.
	A CONTRACTOR OF THE CONTRACTOR								MANUT CHECKO DA NAMERICANIO ESCÁCISTA (* 2007) (* 2007)	nonemania - S. Zakobelov opi
30 July 10 Jul	LINER REÇOI	RD				PERF	ORATION REC	ORD		elestercontentos
Top, ft. N/A	Bottom, ft.	Sacks c	ement	Shots	per fi	Any fivon distribution pages, among a consecution account consecution of the consecution account consecu	Size & type	D.	epth interva	·····
	TUBING RECO	ORD	a de la compansa de l		un mas anns manages glessede				and the second s	on the state of th
sixe N/A	Setting depth	Packer	set at							nativisti internativa
			URE, SHOT,	CEMENT SQ	UEEZ	E RECORD		Septh Interv		
. h / /	AMO	unt and kind of	material usea		neg Squightalen (de)	and the constitution of th			,	thickeroly in money o
· N/A			·	ALL COLD COM B CAPTURES - S ANTHONIA PARTY, PICE CAPTURES AND COLD COLD COLD COLD COLD COLD COLD COL		ar curticis securita da la caractería de l _		pakanan og panjangka naking dalampan		guerra etector consu
v.		iga alpida yani di diliyara biring anganay anga canda kat		an an dan dan kanan k	#*************************************	Appel a service of the service of th		gitaga mendengkan philipson dinasah menant bersasah		ndistru-scriiyake
Date of first production		Produci	ng method (flow	ring, pumping, (gos lif	t, etc.)	Gravi	ty ,	Maria de la compansión de	
N/A RATE OF PRODUCTION PER 24 HOURS	OII	-	Gas bis.		мсғ	Water %	bbis.	Gas-oll ratio		CFPB
Disposition of gas (vented	, used on lease or	sold)				Perfora	tions			

TYPE	AFFIDAVIT OF COMPLETION	FORM	ACO-1 WELL H	ISTORY
SIDE ONE	•			•
days after Attac If confide record and Appli injection Attac	(2) copies of this form shall be filed with 200 Colorado Derby Building, Wichita, Karr the completion of a well, regardless of ch separate letter of request if the information of the control of the control of the confidential of the confidential fications must be made on dual completion, and temporarily abandoned wells. The confidence of the confidence	how the wormation is on Side On commingling	within thirt ell was compl to be held c e will be of ng, salt wate	y (30) eted. onfidential. public r disposal,
	Recently Applied N/A EXPIRATION DA		203 3230.	•
OPERATOR			15-147-20,3	2220000
ADDRESS	120 S. Market, # 606		Phillips	103-00-00
***************************************	Wichita, KS 67202	FIELD	11111111	
** CONTACI	PERSON Archie Follweiler PHONE 267-7336	*******	DRMATION	•
PURCHASER	207 7330	T 77 4 (7 m	BREDEMEIER	,
ADDRESS		LEASE		
		WELL NO.		
DRTLLING	Abercrombie Drilling, Inc.		ATION NE NE	And the second s
CONTRACTOR			from North	Line and
ADDRESS	801 Union Center	and the same of th	from West	Line of
	Wichita, KS 67202	the <u>NW</u> (Qtr.)SEC 18TW	P 4S RGE 18W.
PLUGGING CONTRACTOR	Abercrombie Drilling, Inc.	College and Control of the Control	WELL PLAT	(Office
ADDRESS	801 Union Center		х .	Use Only
*	Wichita, KS 67202			KCC KGS
TOTAL DEPTH	H3550' PBTD	- 1		SWD/REP
SPUD DATE	6/16/82 DATE COMPLETED		-1/8	PLG.
ELEV: GR_	DF KB			
DRILLED WIT	TH (CABLE) (ROTARY) (AIR) TOOLS.			
DOCKET NO. USED TO DIS	OF DISPOSAL OR REPRESSURING WELL BEING SPOSE OF WATER FROM THIS LEASE	Selection of the select		
Amount of s	surface pipe set and cemented 244'	DV Tool Us	sed? NO	2014(1999) ⁶⁴
THIS AFFIDA	VIT APPLIES TO: (Circle ONE) - Oil, Gas, Temporarily Abandoned, OWWO. Other	01	us,(<u>Dry</u> ,) Dispo	.· osal,
ALL REQUIRE	MENTS OF THE STATUTES, RULES AND REGULAT USTRY HAVE BEEN FULLY COMPLIED WITH.	CONS PROMUL	GATED TO REGU	LATE THE OIL
4.1	A F F I D A V I T Archie L. Follweiler, be	ing of law	ful aga hama	
I am th	he Affiant, and T am familian and			by certifies
The statemer	he Affiant, and I am familiar with the conts and allegations contained therein are	ntents of a true and a	the foregoing correct.	Affidavit.
•		1/2	1. 7	2001
SUBSCRI	BED AND SWORN TO BEFORE ME this		(Name) Apphie	ident Follweiler
1982.	broke to before me this	day of	July	· · · · · · · · · · · · · · · · · · ·
and Ministry and American		m man 4 h s therefore	, 0	Δ)
•	PE STATE CORPU	CELLURIS	iona Ca	livens
MY COMMISSIO	N EXPIRES: $(0-20-3)$	17-	OTARY PUBLIC) Onna C. OWREGE	IVED
,	~ 1	121982	CTATE CARRARA	TION COMMISSION
** The person information.	n who can be reached by the control	ATION DIVISION	ns conce ll ing	'4 199 2

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Energy Exploration, Inclease BREDEMEIER

FILL IN WELL LOG AS REQUIRED:

SEC. 18 TWP 45 RGE. 18W

Show all important xo	FILL IN WELL LOG AS REQUIRED: how all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in- luding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUI OR OTHER DESCRIPTIVE INFORMATION			
AND THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, WHEN PERSON NAMED IN THE OWNER, WHEN PERSON	tested, cushion use	will have a considerate from a straightful and a		TOP	воттом	ЗМАН	DEPTH		
Sand & Sha Sand Sand & Sha Anhydrite Shale & Li Lime & Sha Shale & Li Shale & Li Shale & Li	ale ime ale ime	1		0 1062 1235 1512 1542 3085 3205 3275 3330 3440 3550	1235 1512 1542 3085 3205 3275 3330 3440 3550				
			<u> </u>						
			•						
			. •						
Report of all string	set — surface, Sixe hole drilled		Weight Ibs/ft.	setting depth	RECORD (N	ew) or (Used	Type and percent additives		
Surface	12坛''	8 5/8'		244'	Common	170	2% gel, 3% c		
	LINER RECO	20			PER	FORATION RECO	RD		
op, ft.	Bottom, ft.	Socks c	ement	Shots	per ft.	Size & type	Depth interval		
	TUBING RECO	225					***************************************		
x•.	Setting depth	Packer	set at		:				
		ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECORD	annes durante como que sej religio con construente por esta de sentente de la construente de la construente de			
	Amo	unt and kind of	motorial used			D	opth interval treated		
GEVELVED	D's 37ATO								
Cate of first production		Produci	ng method (flor	ving, pumping,	ges lift, etc.)	Gravi	ty		
RATE OF PRODUCTION	Oil		Gas		Water of		as-oil ratio		
PERCHANDURS HTAVELL	Patrick of		bis.		MCF 10	bbis.	CFPB		