

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5063 EXPIRATION DATE 6-30-83

OPERATOR Energy Exploration, Inc. API NO. 15-147-20,383 -00-00

ADDRESS 120 S. Market, Suite 606 COUNTY Phillips

Wichita, Kansas 67202 FIELD N/A

\*\* CONTACT PERSON Archie Follweiler PROD. FORMATION N/A

PHONE 267-7336

PURCHASER N/A LEASE BREDEMEIER

ADDRESS WELL NO. 1

WELL LOCATION NE NE NW

DRILLING Contractor Abercrombie Drilling, Inc. 330 Ft. from north Line and

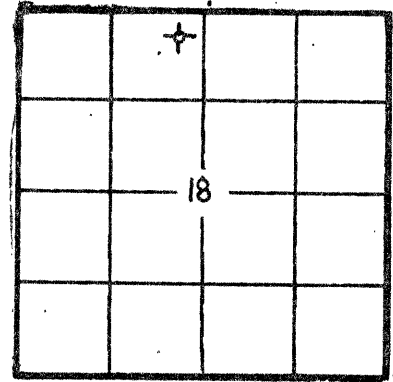
ADDRESS 801 Union Center 2310 Ft. from west Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 18 TWP 4S. RGE 18W.

PLUGGING Contractor Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)

ADDRESS 801 Union Center

Wichita, Kansas 67202



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG.

TOTAL DEPTH 3550' PBD N/A

SPUD DATE 6-16-82 DATE COMPLETED 6-25-82

ELEV: GR 1955' DF \_\_\_\_\_ KB 1960'

DRILLED WITH ~~(XXXX)~~ (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 244' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE OIL AND GAS INDUSTRY COMMISSION HAVE BEEN FULLY COMPLIED WITH.

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 25 1982  
CONSERVATION DIVISION  
Wichita, Kansas

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 25 1982  
CONSERVATION DIVISION  
Wichita, Kansas

A F F I D A V I T

Archie L. Follweiler, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Archie L. Follweiler*  
(Name) Archie L. Follweiler  
President

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of July 19 82.

MY COMMISSION EXPIRES: 6-20-83

(NOTARY PUBLIC) RECEIVED  
Donna C. Owens  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information. RECEIVED  
STATE CORPORATION COMMISSION  
DEC 2 1982  
CONSERVATION DIVISION  
Wichita, Kansas

AUG 25 1982  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Energy Exploration, Inc. LEASE BREDEMEIER SEC. 18 TWP. 4S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1062		
Sand	1062	1235	Sample Tops:	
Sand & Shale	1235	1512	Anhydrite	1512 (+443)
Anhydrite	1512	1542	Heebner	3120 (-1160)
Shale	1542	3085	Lansing	3160 (-1200)
Shale & Lime	3085	3205	Arbuckle	3490 (-1530)
Lime & Shale	3205	3275	Reagan Sd.	3501 (-1541)
Shale & Lime	3275	3330		
Shale	3330	3440		
Shale & Lime	3440	3550		
Rotary Total Depth	3550			
DST #1 3186-3205/30-30-60-72; Rec. 5' slightly oil spotted mud. BHP 315-499, IFP 30-30, FFP 27-27.			Elec. Log Tops:	
DST #2 3232-3275/30-30-60-66; Rec. 5' of free oil (gravity 40) & 10' of oil speckled mud; BHP 314-281, IFP 31-31, FFP 34-34.			Heebner 3124 (-1960)	
DST #3 3404-3330/30-63-60-66; Rec. 3' of mud; BHP 54-42, IFP 35-35, FFP 34-36			Toronto 3150 (-1180)	
			Lansing 3165 (-1205)	
			BKC 3388 (-1428)	
			Arbuckle 3487 (-1527)	
			Reagan 3497 (-1537)	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	244'	Common	170	2% gel, 3% c.c.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A					
TUBING RECORD					
Size	Setting depth	Packer set at			
N/A					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
		Water %
		Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
Dry		

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

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LICENSE # 5063 EXPIRATION DATE 6-30-83

OPERATOR Energy Exploration, Inc. API NO. 15-147-20,383-00-00

ADDRESS 120 S. Market, Suite 606 COUNTY Phillips

Wichita, Kansas 67202 FIELD N/A

\*\* CONTACT PERSON Archie Follweiler PROD. FORMATION N/A

PHONE 267-7336

PURCHASER N/A LEASE BREDEMEIER

ADDRESS WELL NO. 1

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 330 Ft. from north Line and

ADDRESS 801 Union Center 2310 Ft. from west Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 18 TWP 4S. RGE 18W.

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.

ADDRESS 801 Union Center

Wichita, Kansas 67202

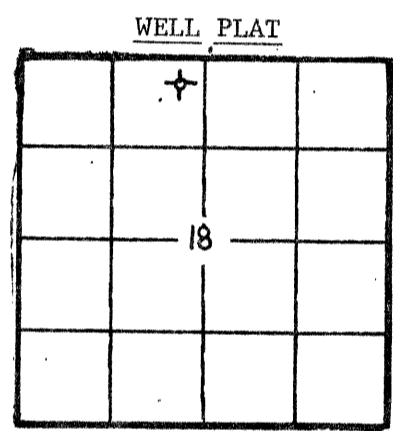
TOTAL DEPTH 3550' PBTD N/A

SPUD DATE 6-16-82 DATE COMPLETED 6-25-82

ELEV: GR 1955' DF KB 1960'

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A



(Office Use Only) KCC [checked] KGS [checked] SWD/REP [checked] PLG. [checked]

Amount of surface pipe set and cemented 244' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION AUG 25 1982 CONSERVATION DIVISION Wichita, Kansas

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A F F I D A V I T

Archie L. Follweiler, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name) Archie L. Follweiler President

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of July 19 82.

MY COMMISSION EXPIRES: 6-20-83

RECEIVED (NOTARY PUBLIC) STATE CORPORATION COMMISSION Donna C. Owens

\*\* The person who can be reached by phone regarding any questions concerning this information.

DEC 2 1982 RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas

AUG 25 1982

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Energy Exploration, Inc. LEASE BREDEMEIER SEC. 18 TWP. 4S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1062	Sample Tops: Anhydrite 1512 (+443) Heebner 3120 (-1160) Lansing 3160 (-1200) Arbuckle 3490 (-1530) Reagan Sd. 3501 (-1541)  Elec. Log Tops: Heebner 3124 (-1960) Toronto 3150 (-1180) Lansing 3165 (-1205) BKC 3388 (-1428) Arbuckle 3487 (-1527) Reagan 3497 (-1537)	
Sand	1062	1235		
Sand & Shale	1235	1512		
Anhydrite	1512	1542		
Shale	1542	3085		
Shale & Lime	3085	3205		
Lime & Shale	3205	3275		
Shale & Lime	3275	3330		
Shale	3330	3440		
Shale & Lime	3440	3550		
Rotary Total Depth	3550			
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LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A					
TUBING RECORD					
Size	Setting depth	Packer set at			
N/A					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
N/A				
RATE OF PRODUCTION PER 24 HOURS	OH	Gas	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)			Perforations	
Dry				

TYPE

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Wichita, Kansas 67202 FIELD N/A

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PHONE 267-7336

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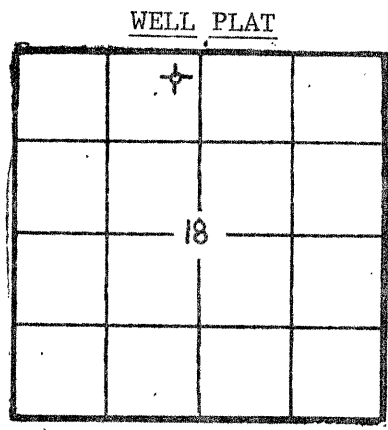
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KCC [checked]
KGS [checked]
SWD/REP [checked]
PLG. [checked]

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(Name) Archie L. Follweiler
President

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MY COMMISSION EXPIRES: 6-20-83

STATE CORP. COMMISSION
RECEIVED
(NOTARY PUBLIC)
Dorothy C. Owen
7 1982
CONSERVATION DIVISION
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

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SEC. 18 TWP. 4S RGE. 18W

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RECEIVED  
STATE CORPORATION COMMISSION  
AUG 25 1982  
CONSERVATION DIVISION  
Wichita, Kansas

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LINER RECORD

PERFORATION RECORD

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N/A					

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
				CFPB

Disposition of gas (vented, used on lease or sold)

Dry

Perforations

En. Cr

TYPE

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LICENSE # Recently Applied N/A EXPIRATION DATE -

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Wichita, KS 67202 - KGS ✓

TOTAL DEPTH 3550' PBTD - SWD/REP ✓

SPUD DATE 6/16/82 DATE COMPLETED - PLG. ✓

ELEV: GR - DF - KB -

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

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		X	
		18	

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Archie L. Follweiler (Name) Archie L. Follweiler President

SUBSCRIBED AND SWORN TO BEFORE ME this 16<sup>th</sup> day of July, 1982.

MY COMMISSION EXPIRES: 6-20-83

RECEIVED  
STATE CORPORATION COMMISSION  
(NOTARY PUBLIC)  
Donna C. Owens  
JUL 12 1982  
07-12-82  
CONSERVATION DIVISION  
Wichita, Kansas

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CONSERVATION DIVISION  
Wichita, Kansas

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Lime & Shale	3205	3275		
Shale & Lime	3275	3330		
Shale	3330	3440		
Shale & Lime	3440	3550		
Rotary Total Depth	3550			

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PERFORATION RECORD

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Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED  
STATE COMMISSION

Date of first production 1947 - III	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	bbis.	MCF	bbis.	CFPB

Disposition of gas (vented, used on lease or sold)	Dry	Perforations
--	-----	--------------