

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5242

Name: Petroleum Management, Inc.

Address 14201 East Central

City/State/Zip Wichita, KS 67230

Purchaser: N/A

Operator Contact Person: R. D. Reber

Phone (316) 733-5600

Contractor: Name: \_\_\_\_\_

License: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: PETROLEUM MANAGEMENT CORPORATION

Well Name: SUTLEY B #1

Comp. Date 11-9-77 Old Total Depth 3330'

CEMENT SQUEEZE  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or (Inj?))  Docket No. E-26,963

10-22-94 11-9-94  
~~Date of START~~ Date Reached TD 10-22-94 Completion Date of 11-9-94  
~~OF WORKOVER~~ WORKOVER

API NO. 15- 147-20,2220001

County Phillips

**ORIGINAL**

NE-SE Sec. 19 Twp. 4S Rge. 18  <sup>E</sup>  <sup>W</sup>

2310 Feet from  N (circle one) Line of Section

500 Feet from  E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  SE, NW or SW (circle one)

Lease Name SUTLEY "B" Well # 1

Field Name Stoneman

Injection  
Producing Formation L/KC

Elevation: Ground 1879 KB 1884

Total Depth 3330 PBT         

Amount of Surface Pipe Set and Cemented at 224 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan REWORK 89L 7-7-95  
(Data must be collected from the Reserve Pit)

Drillside content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 12/13/94

Subscribed and sworn to before me this 13th day of December, 19 94.

Notary Public [Signature]

Date Commission Expires \_\_\_\_\_

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

**KATHLEEN L. CARTER**  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 4-29-95

Form ACO-1 (7-91)  
**RECEIVED**  
DEC 15 1994  
12-15-1994  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KANSAS

**SIDE TWO**

Operator Name Petroleum Management, Inc. Lease Name SUTLEY "B" Well # 1

Sec. 19 Twp. 4 Rge. 18  East  West County Phillips

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		8 5/8	24*	224		170	
	7 7/8	4 1/2		3329		275	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Protect Casing	1540	60/40 Poz	250	3% CC
<input type="checkbox"/> Plug Back TD	734			
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
2	3130-34	1250 Gal Acid	
2	3167-71	250 Gal Acid	
2	3189-93	2000 Gal Acid	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer At			
2 3/8	3085	3085			
Date of First, Resumed Production, SWD or Inj. <u>12-17-94</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>N/A</u>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION**

Vented  Sold  Used on Lease (If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled 3130-3193

Other (Specify) \_\_\_\_\_

NOTARY PUBLIC  
STATE OF KANSAS

**ALLIED CEMENTING COMPANY, INC.**

913-483-2627

P. O. BOX 31

RUSSELL, KANSAS 67665

**RECEIVED**

OCT 27 1994

15-147-20222-00-01

**ORIGINAL**

**PMI**

To: PMI  
14201 E. Central  
Wichita, KS 67230

Invoice No. 67592  
Purchase Order No. \_\_\_\_\_  
Lease Name Stuley B-1  
Stuley B-#2  
Date 10-22-94

Service and Materials as Follows:

Common 144 sks @\$5.75 \$828.00  
Pozmix 96 sks @\$3.00 288.00  
Chloride 8 sks @\$25.00 200.00 \$1,316.00

Handling 250 sks @\$1.00 250.00  
Mileage (34) @\$.04¢ per sk per mi 340.00  
Squeeze 525.00 1,115.00

Sales tax 119.11

Total \$2,550.11

2063.91

If Account CURRENT, a  
Discount of \$ 486.20  
Will Be Allowed ONLY If  
Paid Within 30 Days From  
Date of Invoice.

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 15 1994  
CONSERVATION DIVISION  
WICHITA, KANSAS

Phone 913-433-2627, Russell, KS

Phone 913-625-5516, Hays, KS

Phone 316-886-5926, Medicine Lodge, KS

Phone 316-793-5861, Great Bend, KS

Phone 913-672-3471, Oakley, KS

Phone 913-798-3843, Ness City, KS

# 15-147-20222-00-01 ALLIED CEMENTING CO., INC.

8362

Home Office P. O. Box 31

Russell, Kansas 67665

## ORIGINAL

Date <i>10-22-94</i>	Sec. <i>30</i>	Twp. <i>8</i>	Range <i>24</i>	Called Out	On Location <i>9:00 Am</i>	Job Start	Finish <i>12:30pm</i>
Lease <i>Staley B</i>	Well No. <i>Z 1</i>	Location <i>3 1/2 W 30 6100</i>			County <i>Phillips</i>	State <i>Kan</i>	

*old*

Contractor *Chase Well Service*

Type Job *Squeez*

Hole Size	T.D.
Csg. <i>4 1/2</i>	Depth
Tbg. Size <i>2 3/8</i>	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner  
To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *PMI Petroleum Management Inc*  
Street *14201 E Central*  
City *Wichita* State *Kan 67230*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
*X Done Klemm*

### CEMENT

Amount Ordered *250 sks 60/40 poz 3% CC*

Consisting of *Used 240 sks*

Common <i>144</i>	<i>575</i>	<i>828.00</i>
Poz. Mix <i>96</i>	<i>3.00</i>	<i>288.00</i>
Gel.		
Chloride <i>8</i>	<i>25.00</i>	<i>200.00</i>
Quickset		

Handling *250 sks* *1.00* *250.00*

Mileage *34 mi* *.04* *340.00*

Sub Total *1906.00*

Total

Floating Equipment

### EQUIPMENT

Pumptrk <i>177</i>	No.	Cementor	<i>Bill L</i>
		Helper	
Pumptrk	No.	Cementor	
		Helper	
Bulktrk <i>213</i>		Driver	<i>Paul D</i>
		Driver	

### DEPTH of Job

Reference:	<i>Dumbo Truck</i>	<i>525.00</i>
	<i>2.25 /m</i>	<i>11K</i>
	Sub Total	<i>525.00</i>
	Tax	
	Total	

### Remarks:

*Holes From 734-1540 Inj Rate 1BPM 600psi  
packed at c 734- cement of 240 sks 60/40 3% CC  
place for 2 hrs - down to 500  
wash out tubing & pull tubing - from to 200 & shut in*

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WICHITA