

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15-147010030000-1547-01003-00-02

Operator: License # 5252  
Name: R.P. Nixon Oper. Inc.  
Address: 207 West 12th  
Hays, KS 67601  
City/State/Zip \_\_\_\_\_  
Purchaser: none - Water supply well  
Operator Contact Person: Dan Nixon  
Phone (913) 628-3834

Contractor: Name: Jay-Lan Corp.  
License: 5128  
Wellsite Geologist: Dan Nixon

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
WSW - Dakota (590-94')

If Workover/Re-Entry: old well info as follows:  
Operator: TW Jackson  
Well Name: Jackson #4  
Comp. Date 7-15-65 Old Total Depth 3491'  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back 720' PBTB  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_  
\* 4-2-91 4-9-91 4-9-91  
Spud Date Date Reached TD Completion Date

County Phillips  
- SE - NE - NW Sec. 20 Twp. 4S Rge. 18W X <sup>E</sup>  
4290 Feet from S/N (circle one) Line of Section  
2970 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)  
Lease Name Elsie-Jackson Well # 4 OWWO  
Field Name Stoneman  
Producing Formation Dakota (WSW)  
Elevation: Ground 1912 KB \_\_\_\_\_  
Total Depth 3491' (old TD) PBTB 720'

Amount of Surface Pipe Set and Cemented at 216 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 594'  
feet depth to surface w/ 200 sx cmt.

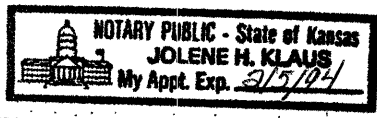
Drilling Fluid Management Plan 4-15-92  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. S Rng. E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 2-7-92  
Subscribed and sworn to before me this 7th day of February, 19 92.  
Notary Public Jolene H. Klaus  
Date Commission Expires 2/5/94

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



Operator Name R.P. Nixon Oper. Inc. Lease Name Elsie-Jackson Well # 4  
 Sec. 20 Twp. 4S Rge. 18  East County Phillips  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run: Gamma Ray Collar

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum  
 Old log top info.  
 Heebner 3079'  
 Toronto 3102'  
 Lansing 3119'  
 BKC 3344'  
 Cong. Sd. 3453'  
 Arb. 3478'  
 Quartz 3488'  
 RTD: 3491'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface**		8 5/8"		216'		135	
Production**		4 1/2"		3415'			
**taken from old scout card - #4 Jackson (TW Jackson-Operator)							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	surface to 594'	common	200	cemented backside of 4 1/2" to surface

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	590'-594'		1000 gal 20% acid

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	510'			
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>submersible</u>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity
	0		0		100 - Dakota water	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Other (Specify) water supply well  
 Production Interval: Completed