

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1983

OPERATOR F & M OIL CO., INC. API NO. 15-137-20,275-00-00

ADDRESS 422 Union Center COUNTY Norton

Wichita, Kansas 67202 FIELD -----

** CONTACT PERSON R. D. Messinger PROD. FORMATION -----

PHONE (316)262-2636

PURCHASER ----- LEASE Sproul "A"

ADDRESS ----- WELL NO. 1

----- WELL LOCATION NE SW NE

DRILLING Union Drilling Co., Inc. 1650 Ft. from North Line and

CONTRACTOR 422 Union Center 1650 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC25 TWP 4S RGE 23W(W).

PLUGGING Union Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR 422 Union Center

ADDRESS Wichita, Kansas 67202

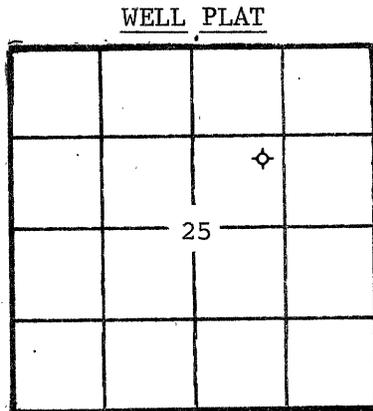
TOTAL DEPTH 3780' PBDT -----

SPUD DATE 3-14-83 DATE COMPLETED 3-21-83

ELEV: GR 2321' DF KB 2330'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---



(Office Use Only) KCC ✓ KGS ✓ SWD/REP ✓ PLG. ✓

Amount of surface pipe set and cemented 280' w/165 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of R. D. Messinger)

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of April, 19 83.

(Signature of Shirley A. Gallegos)

(NOTARY PUBLIC)

Shirley A. Gallegos

MY COMMISSION EXPIRES: 12-24-84

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 14 1983

APR 14 1983

CONSERVATION DIVISION Wichita, Kansas

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F & M OIL CO., INC. LEASE Sproul "A"

SEC. 25 TWP. 4S RGE. 23W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST#1 3440-3520', 45-45-45-45, wk to fr blow, rec 60' slight GCM w/a show of oil in tool, IFP 73-73#, ISIP 1143#, FFP 78-73#, FSIP 1102#.</p> <p>DST#2 3738-3754', 45-45-45-45, stg blow, rec 1040' wtr w/a show of oil in tool, IFP 105-294#, ISIP 903#, FFP 346-441#, FSIP 883#.</p>				<p>Sample Tops:</p> <p>Topeka 3293 (- 963) Heebner 3442 (-1112) Toronto 3471 (-1141) Lansing 3486 (-1156) B/KC 3672 (-1342) Reagan 3749 (-1419) RTD 3780 (-1450)</p> <p>Electric Log Tops:</p> <p>Heebner 3437 (-1107) Toronto 3466 (-1136) Lansing 3484 (-1154) B/KC 3668 (-1338) Reagan 3741 (-1411) Granite Wash 3757 (-1427) LTD 3776 (-1449)</p>	
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	280'	common	165	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCF	CFPB

Perforations