

SIDE ONE

**X** Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5670 EXPIRATION DATE June 30, 1983

OPERATOR IREX Corp. API NO. 15-137-20,277-00-00

ADDRESS 1670 Broadway, Suite 3301 COUNTY Norton

Denver, CO 80202 FIELD Wildcat

\*\* CONTACT PERSON Linda Drennen/Well Records Supervisor PROD. FORMATION Dry Hole  
PHONE (303) 571-5736

PURCHASER N/A LEASE HENRY

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION SE/SE/NW

DRILLING CONTRACTOR Murfin Drilling Co. 3300 Ft. from ESL Line and

ADDRESS 617 Union Center Bldg. 2310 Ft. from FWL Line of

Wichita, Kansas the (Qtr.) SEC 10 TWP 4S RGE 23 W

PLUGGING CONTRACTOR Sun Oil Cementing Co.

ADDRESS P. O. Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 3800 PBTD N/A

SPUD DATE 2-25-83 DATE COMPLETED P&A'd 3-04-83

ELEV: GR 2377 DF 2380 KB 2382

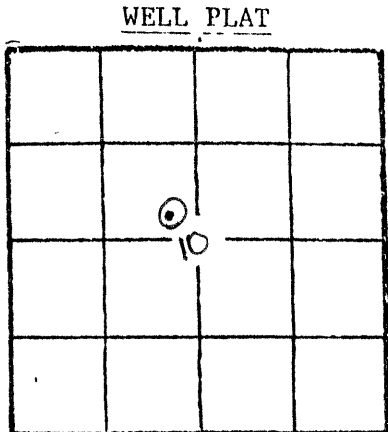
DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 288' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. Yes.



(Office Use Only)  
 KCC   
 KGS   
 SWD/REP   
 PLG.

A F F I D A V I T

I, William H. Bayliff, Operations Manager, being of lawful age, hereby certify that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William H. Bayliff  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of April 19 83.

Mary J. Warren  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 9, 1985

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

APR 18 1983

CONSERVATION DIVISION  
Wichita, Kansas

STATE

ACRES

OPERATOR TREX Corp.

LEASE HENRY #1

SEC. 10 TWP. 4S RGE. 23W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval test, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 3670-3718', Lw. Penn. Open 15-30-60-90 min. IHP 1846 FHP 1831 IFP 31 FFP 234 ISIP 244 FSIP 255 Rec. 565' (7.8B) MSW.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	24#	288'	Class "H"	175	60/40 gel & 3% CC.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

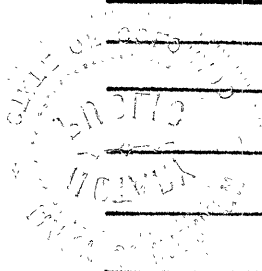
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	



OPERATOR IREX Corp.

LEASE NAME HENRY

SEC. 10 TWP. 4S RGE. 23 (EX) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DI Guard Log	288'	3800'	Greenhorn	672
CND Log	1800'	2800'	Stone Corral	1967
Computerized Analyzed Log	2800'	3800'	Base Anhydrite	2001
			Topeka	3250
			Heebner Sh.	3448
			Toronto	3467
			Lansing	3492
			Base K.C.	3674
			Basal Penn. Im	3664
			Reagon Sd.	3720
			Granite	3760

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