

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15-185-12789-00-04 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 5-11-1942

Well Operator: W.D. Short KCC License #: 6679  
(Owner / Company Name) (Operator's)

Address: PO Box 729 City: Oxford

State: Kansas Zip Code: 67119 Contact Phone: ( 620 ) 455 - 3576

Lease: North Leesburg Unit Well #: 202 Sec. 12 Twp. 25 S. R. 13  East  West

C - SE - NW - NE Spot Location / QQQQ County: Stafford

990 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1650 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 10 3/4" Set at: 278' Cemented with: 225 Sacks

Production Casing Size: 6" Set at: 4117' Cemented with: 250 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3690-97, 3721-25, 3733-43, 3761-71, CIBP @ 3849

Elevation: 1915 ( G.L. /  K.B.) T.D.: 4127 P.B.T.D.: 3849 Anhydrite Depth: 725'  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Per KCC Regs

RECEIVED  
AUG 25 2004  
KCC WICHITA

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Don Short

Phone: ( 620 ) 455 - 3576

Address: PO Box 729 City / State: Oxford, KS 67119

Plugging Contractor: W.D. Short KCC License #: 6679  
(Company Name) (Contractor's)

Address: PO Box 729 Oxford, KS 67119 Phone: ( 620 ) 455 - 3576

Proposed Date and Hour of Plugging (if known?): Next 30 Days

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent  
Date: 8-23-04 Authorized Operator / Agent: [Signature]  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ORIGINAL



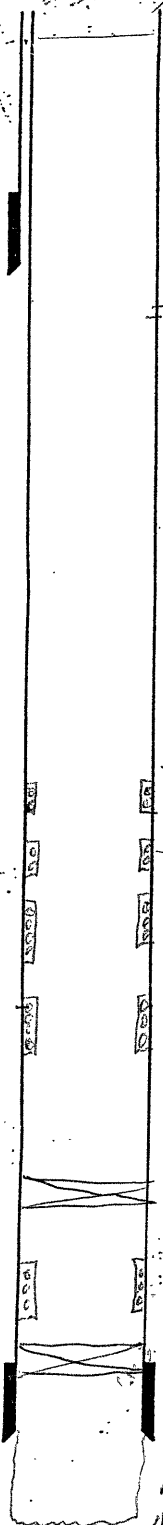
15-185-12789-00-04

# W. D. Short Oil Company

Office: 615 N. Michigan  
Oxford, Kansas

Mailing Address: P.O. Box 1  
Oxford, KS 67119  
Phone (316) 455-3694

DATE 1/14/98 WELL NO. 202 LEASE North Leesburg Unit FIELD North Leesburg



10 3/4" @ 278' CMT 225 Sxs. (11/42) - 00  
= Hole in Csg. Cement 325 Sxs (cement to Surface with 125 Sxs)  
(11/59) (02) Shut in and pump 200 Sxs @ 1000#

5-11-1942-00  
11-1959-01  
6-1959-01  
11-1959-02  
9-1964-03  
2-1965-04

3690 LKC (6/59) - 01  
3697  
3721  
3725  
3733  
3743  
3761  
3771

RECEIVED  
AUG 25 2004  
KCC WICHITA

CIPB @ 3849 with 1 Sxs cmt on top (2/65) 15185/27890004

4066 Simpson Sand (9/64) - 15185/27890003

4089 Bridge Plug @ 4105 with 1 Sx cmt on top (likely set (1959)) (01)

6" 15# Set @ 4117 cmt 250 Sxs.

Arbuckle  
4127'5-1142-00



MAY 1942

S. M. MCCUNE

K5-20-101

Month

Lease Name

Well No. 2

Depth	Formation	Days Progress	Reason for Delay—Casing Points—Gas Shows—Oil Shows, etc.
1			15 185 12789 0000
2			
3			(Under line)
4			990' S & 990' E of N/4 corner Sec. 12 25S, 13W in Stafford County, Kansas
5			
6			
7			Building Derrick
8			
9			
10			
11			Spudded 5-11-42
12	300'		10 3/4"- set at 281' w/ 225 sacks
13			
14			
15			
16			
17			
18	2720' Lime & shale		10 3/4"-
19			
20			
21			
22			
23			
24			
25			
26			
27	4040' Cherty lime		10 3/4"-
28			
29	4122'		6" set at 4118' w/ 250 sacks 6"- Arbuckle lime topped 4116' Top & depth corrected
30			
31			

Month JUNE 1942

Lease Name \_\_\_\_\_

S. M. MCCUNE

Well No. 2

	Depth	Formation	Days Progress	Reason for Delay—Casing, Joints—Gas Shows—Oil Shows, etc.
1				
2				
3				
4				
5				
6				
7				
8	4128'			6"- Established echometer potential of 3,000 bbls oil. Daily allowable is 62 bbls It was not shot or acidized
9				Drilling completed 6-3-42 Tested
10				6-6-42 Arbuckle lime topped 4116'
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				

# NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

13-57-PB

1 Dist. Great Bend Field Leesburg Lease S. M. McCune A. F. E. No. 5-45-6033  
 2 Co. Stafford State Kansas Contractor Signal Oilfield Service 4127 Well No. 2  
 3 Landing Flange Elev. 1915 ft. Depth Measured From 1915 ; Height of Measuring Point from Landing Flange 3866 ft.  
 4 Date: Started 6-15-59 Drilling Completed 6-20-59 Tested 6-29-59 Rig Released 6-20-59  
 Started

## CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
10 3/4	28		Armco	SH	SW	278	280	None	280*			
6	15	SR	J-55	SH	Smls.	4117	4144	253*	3891		126	
2 7/8	6.5	SR	J-55	SH	Smls	3857	3883	None	3883			
* Casing below PFTD junked on M.T. 12022D -												

## CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS
								FROM	TO	
None										

## ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
6-17-59	-	*		250-15%		3761	3771	Lans.-K	lime	
* Tested all zones together 2750-Gel-W (over)										

## SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
Lan. "K"	3761	3771	1/2	2	6-16-59	Lane Wells	
"J"	3733	3743	1/2	2	"	"	
"I"	3721	3725	1/2	2	"	"	
"G"	3690	3697	1/2	2	"	"	

## PRODUCING EQUIPMENT

29 RODS: Number \_\_\_\_\_ Size \_\_\_\_\_ in., Number \_\_\_\_\_ Size \_\_\_\_\_ in., Total Singles \_\_\_\_\_ Length \_\_\_\_\_ ft.  
 30 PUMP: Size \_\_\_\_\_ Plunger Diam. \_\_\_\_\_ Make \_\_\_\_\_ Type \_\_\_\_\_  
 31 PUMPING UNIT: Make OWS Type T62B Stroke \_\_\_\_\_ in. @ \_\_\_\_\_ SPM; Beam Capacity \_\_\_\_\_ lb.  
 32 Torque @ 20 SPM \_\_\_\_\_ in. lbs.; Gear Box \_\_\_\_\_ H.P., Prime Mover Make \_\_\_\_\_  
 33 H.P. @ \_\_\_\_\_ RPM. Other Remarks \_\_\_\_\_  
 34 GAS ANCHOR None - 2 7/8 x 223' of anchor below barrel with 3' perforated  
 35 OTHER LIFT EQUIPMENT 2 1/2" x 1' steel seating nipple  
 36 \_\_\_\_\_ { ALSO SEE SKETCH }  
 37 PACKER: Set at None ft. Make \_\_\_\_\_ { ON REVERSE SIDE }

## PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. RD.	NET THICKNESS FT.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC.

REMARKS:

45 RECEIVED (See attached)  
 46  
 47  
 48 AUG 25 2004  
 49  
 50  
 51 KCC WICHITA  
 52  
 53  
 54

55 Located 990' f/N and 1650' f/E lines of Sec. 12, T25S, R13W

56 Estimate Total Cost \$ \_\_\_\_\_ Conoco Interest 80 % Operated by Continental Oil Company  
 57 Potential 146/0 b/d-Mcf/d @ 60/200 #TP and #CP on 24 Hr. Test Meas.  Est.  Allowable 25 b/d  
 58 Other Production or Well Test Results \_\_\_\_\_  
 59 \_\_\_\_\_  
 60 Signed J. L. Dorman District Superintendent  
 61 Signed Original Signed Division Superintendent  
 62 Signed D. W. MATTHEWS Region Manager  
 63 Signed W. B. DuBuisson District Engineer  
 64 Prepared by A. R. Golpitt Date 7-21-59  
 DISTRIBUTED TO  
 Mgr. P. & D. WEG Acct'g BHL  
 Region \_\_\_\_\_ District PLD  
 Others Dow - Cities  
Service Oil Co.

15 195 12 789 0001



KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Short, W.D. and Marjorie d/b/a Short, W. D. Oil Co.  
PO Box 1  
Oxford, KS 67119

October 04, 2004

Re: NORTH LEESBURG UNIT #202  
API 15-185-12789-00-04  
SEWNNE 12-25S-13W, 990 FNL 1650 FEL  
STAFFORD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely  


David P. Williams  
Production Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888