15-137-20082-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
Wichita, Kansas 67217

Rev. 3-15-72 FORM CP-1

RECEIVED STATE CORPORATION COMMISSION

WELL PLUGGING APPLICATION FORM

JUL 1 8 1972

17-18-72

File One Copy

CONSERVATION DIVISION
Wichita Kansas

Manager de la company de la co	JOHN O. FARMER,	INC.	:	·	and the second s
Address	P.O. Box 352, Ru	ussell, Kan	sas 67665		
Lease (Farm Name)	KNAPE #1			Well No.	
Well Location C	SE SE	Sec. 26 T	wp. 4S Rge,	2 3W (E)	(w)
County NORTON		Total Depth_	3711 '	Field Name	
Oil WellGas V	WellInput Wel	1SWD We	ellRota	ry D & A X	
Well Log filed with	application as re	quiredy	res		
Date and hour pluge	ging is desired to	begin 7-11	-72	and the state of t	· ·
•				•	
	oresentative author				
Dale B	•	Addr	ess Plainv	ille. Kansas	Ş.;
Dale B	uchheister	Addreer, Inc.	ess Plainy	ille. Kansas	Ş.;
Dale B Plugging Contractor Address	uchheister - John O. Farm	Addreer, Inc.	ess Plainy	ille. Kansas	Ş.;
Dale B Plugging Contractor Address Invoice covering as	uchheister John O. Farm Russell, Kan	Addreer, Inc.	ess Plainy	ille. Kansas License No.	Ş.;
Dale B Plugging Contractor Address Invoice covering as Name John	uchheister r John O. Farm Russell, Kan ssessment for plugg	Address Inc. sas sing this wel	ess Plainv	ille. Kansa: License No.	Ş.;
Dale B Plugging Contractor Address Invoice covering as Name John Address P.O.	uchheister Lohn O. Farm Russell, Kan ssessment for plugg O. Farmer, Inc	Address Addres	Plainy should be s	ille. Kansa: License No.	Ş.;

OPERATOR JOHN O. FARMER, INC.	ve detailed description and	thickness		ON RECORD action drilled through content	of anni	بمطامك
AUDINI MANAGEMENT	iter, oil or gas.			The second of th	S OI BUING,	witeriner
county Norton, sec. 26 TWP 4S RGE, 23W	Formation	Тор	Bolton	Formation	Тор	Bon
COMPANY OPERATING John O. Farmer, Inc. OFFICE ADDRESS BOX 352, Russell, Ks. 67665 DRILLING STARTED 7-6, 19 7/2 DRILLING FINISHED 7-11-17/2 DATE OF FIRST PRODUCTION COMPLETED WELL LOCATED 1/4 1/4 1/4 North of South Line and C SE SE ff. East of West Line of Quarter Section Elevation (Relative to sea Jevel) DERRICK FLOOR 2278 ROUND, 22731 CHARACTER OF WELL (Oil, gas of dryhole) Dry Hole	Anhydrite Heebner					05-00-050
OIL OR GAS SANDS OR ZONES Name From To Name From To				LOG TOPS		\ C
1	Noission			Heebner Toronto Lansing B/K. City Basal Sand	3365 3402 3413 3598	
		۲ م		Reagan Sand	3670 3699	
GASING RECORD		ğ 🗠		Granite	3702	
Amount Sat Amount Pulled Packer Record	≥§ ∞ ≥			Log T.D.	3708	
Size Wt. Thds. Make Ft. In. Ft. In. Size Length Depth Set Make iner Record. Amount Kind Top Bottom	STATE CORPORATION COMMISSION JUL 18 1972 CONSERVATION DIVISION	$\mathcal{S}/\mathcal{O}/\mathcal{S}$		Rotary T.D. <u>SAMPLE TOPS</u> Shale	3711	3 80
CEMENTING AND MUDDING	, a			Sand & Shale	380	1380
Size Amount Set Sacks Chemical Method of Amount Mudding Results Ft. In. Cement Gal. Make Cementing Amount Method (See Note)				Sand	1380	
5/8211 150				Red Bed Anhydrite	1610 1862	
				Shale & Shell		
Note: What method was used to protect sands if outer strings were pulled?				Shale & Lime		
NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained				Lime & Shale	3070	3711
TOOLS USED				R.T.D.	3711	
otary Tools were used from feet to3.71 cable tools were used from feet to						Sept.
feet, and from feet to feet to	British RLSO	Miller .			, ,	j.
INITIAL PRODUCTION TEST	A CONTRACTOR OF THE STATE OF TH				1	- ' ·
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	<u> </u>	Ç :≣		VISANDO A	TAM	ml
mount of Oil Productionbbls. Size of choke, if anyLength of testWater	10.	/ ×		Nome and title of represent Presiden	totive of co	

Formation	Top	Bottom	Formation	Top	Botton
					0
					- Λ
Anhydrite	1862				
Heebner	3368				0
Toronto	3400				0
Lansing	3416				` <u>U</u>
B/KansasC.	3600			1. 1. 1.	(0)
Basal Sand	3674			持続。	200200
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			LOG TOPS		
					, O.
			Heebner	3365	137
			Toronto	3402	ω
			Lansing	3413	
<u>S</u>	1		B/K. City	3598	Ŋ.
<u>8</u>			Basal Sand	3670	
∆			Reagan Sand	3699	Street Sil
₩S K K	es ~		Granite	3702	
2	an (Log T.D.	3708	
ш≝∞о			Rotary T.D.	3711	
RECEIVELORPORATION CON JUL 181972 ERVATION DIV	E				
유통 및 종	5		SAMPLE TOPS		8 30
RECEIVED CORPORATION COMM JUL 18 1972 ISERVATION DIVISI	\$		1010		
E S	1900		Sha1e	0	380
ಕ್ಷಿ ರ	Wichita, Kansas $7/8 < 8\%$	2017	Sand & Shale	3801	
			Sand	13801	
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			Anhydrite	18621	
			Shale & Shells	18077	470
			Shale & Lime	24703	
			Lime & Shale	30703	
			R.T.D.	3711	# 3L. L.
				2/11	
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See RLSO	111				
ALC A TOO			도 [뉴트] 선택하는 회사하다	1 3 4 1	

Helen Carlson



15-137-20082-00-00

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water) 3830 S. Meridian P. O. Box 17027 WICHITA, KANSAS 67217

July 18, 1972

WELL PLUGGING AUTHORITY

Well No.

Lease

Knape

Description

C SE SE Sec. 26-4-23W

County Total Depth Norton 3711'

Plugging Contractor Co. Tools

John O. Farmer, Inc. P. O. Box 352 Russell, Kansas 67665

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,

Mr. Leo Massey, P. O. Box 582, Hays, Kansas 67601 is hereby assigned to supervise the plugging of the above named well.