# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

		KCC License #: 33097  City: Owensboro		
	•	0 05 47	East West	
		nty: Woodson		
1960 Feet (in exact footage)	From North / ✓ South (from nea	rest outside section corner) Line of Section (Not Lease Line	e)	
Feet (in exact footage)		rest outside section corner) Line of Section (Not Lease Line		
Check One: Oil Well Gas We	II D&A Cathodic	Water Supply Well		
SWD Docket #	ENHR Docket #	Other: Gas Storage	9	
Conductor Casing Size:	Set at:	Cemented with:	Sacks	
Surface Casing Size: 10"	Set at:11 ft	Cemented with: NA	Sacks	
ייכ	016 #	00	Sacks	
ist (ALL) Perforations and Bridgeplug Sets:    ( G.L. / K.B.) T.D.   Condition of Well:	PBTD:A	MANSAS CO Inhydrite Depth:(Stone Corral Formation)	RECEIVED ORPORATION COM	
List (ALL) Perforations and Bridgeplug Sets:    Condition of Well:	PBTD:	Inhydrite Depth:(Stone Corral Formation)	RECEIVED DRPORATION COMEP 2 3 200 ERVATION DIVISION DIVISION DIVISION DIVISION DIVISION DO BOTTON UP.	
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#### WELL RECORD

Company J. B. Kirk Gas & Smelt C	O • Well No	7	Farm Wrigh	ıt
NW SW Location 1050 fr. NL, 400 fr. WL,	I Sec.	Sec3	<sub>T</sub> 25	R17
Elevation	Woodson		State Kans	lS
Initial Prod. Natural 70,000 c.f./24 hrs.	RP 275#		Western Di	clg. Co.
Initial Prod. After Acid		Drlg. Comm		
Acid		Drlg. Comp	7-1-24	
Initial Pres	21	Producing	Horizon	·
CASING RECORD:				
10" 11' 81" 478' pulled 61" 862' pulled 2" tubing 916' 12-12-27 ran 1" Tubing 905'	li sh br	ale me ale oken sand nd, gas	770 780 783 877 894	780 783 877 894 922
.2 H <sub>2</sub> 0 in 2"				
FORMATION RECORD:	ttom	·	Data seems	
soil       3         shale       3         lime       8         shale       150         shale       160         lime       165         shale       170         lime, Wtr. 200       175         shale       240         lime       315         shale       390         shale       395         lime       405         shale       420         lime       423         shale       450         lime       630         shale       640         lime       700         shale       725         lime       730         shale       750         shale       760         lime       765	3 8 30 150 160 165 170 175 240 315 385 390 395 405 420 423 450 630 640 700 725 730 735 750 760 760 770		KANSAS CORPO SEP CONSERVA	CEIVED RATION COMMISSION  2 3 2004  ATION DIVISION HITA, KS

# Piqua O-2 Well History

7-1-24	Original Completion Date 15 - 207 - 19351 - 86 - 80
10-16-45	Cemented 2" with 30 sxs 15. 207 - 19351-00-01

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Southern Star Central Gas Pipeline, Inc. 3800 Frederica Street
Owensboro, KY 42301

October 14, 2004

Re: PIQUA #0-2

API 15-207-19351-00-01

NWSW 3-25S-17E, 1960 FSL 4302 FEL

WOODSON COUNTY, KANSAS

### Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #3 1500 W. 7th

Chanute, KS 67220

(620) 432-2300

David P. Williams
Production Supervisor