

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15-003-1930100-04 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 3/22/23

8/05

Well Operator: Southern Star Central Gas Pipeline KCC License #: 33097  
Address: 3800 Frederica Street (Owner/Company Name) City: Owensboro (Operator's)

State: Kentucky Zip Code: 42304 Contact Phone: (270) 852-4489

Lease: North Welda Well #: 65 Sec. 34 Twp. 21 S. R. 19  East  West  
SE - NE - NE - Spot Location / QQQQ County: Anderson

4261 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)  
286 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: Gas Storage

Conductor Casing Size: 10" Set at: 10 ft Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 7" Set at: 897 ft Cemented with: circulated to surface Sacks  
Production Casing Size: 4.5" Set at: 955 ft Cemented with: 135 Sacks

List (ALL) Perforations and Bridgeplug Sets: 908 - 952  
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KANSAS CORPORATION COMMISSION  
SEP 23 2004

Elevation: 1101 ( G.L. /  K.B.) T.D.: 958 PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
Condition of Well:  Good  Poor  Casing Leak  Junk in Hole  
(Stone Corral Formation) CONSERVATION DIVISION WICHITA, KS

Proposed Method of Plugging (attach a separate page if additional space is needed): Set cement retainer approximately 875, stab into retainer, pump and squeeze cement. Then release from retainer and fill from there up with cement while coming out of hole.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No  
If not explain why? No ACO-1 in well file. Attached is well record from well file.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Bernie Rockers Phone: (785) 448-4816  
Address: P.O. Box 550 City / State: Welda, KS 66091  
Plugging Contractor: Consolidated Oil Well Services, Inc KCC License #: 31440  
Address: 211 West 14th, P.O. Box 884, Chanute, KS 66720 Phone: (620) 431-9210  
(Company Name) (Contractor's)

4/05

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent  
Date: 09/23/2004 Authorized Operator / Agent: Doug Smith (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



North Welda #65 Well History

9/10/39-01

6/20/47-02

3-22-23	Original Completion Date	15003-19301-00-00
5-14-68	Ran Scratcher Bar	
7-12-70	Ran Scratcher Bar	
6-13-78	Ran Gamma Ray and Bond Log	
7-5-78	Cemented 4 1/2" set at 955' with 135 sxs	15-003-19301-00-00-3
8-10-78	Perf well	-00-0 4
8-16-78	Frac well	-00-0 4

WELL DRILLING RECORD

STORAGE FIELD NORTH WELDA CITIES SERVICE GAS CO. Well No. 65  
 County Anderson State Kansas NE NE Sec. 34 Twp. 21 Rng. 19  
 Location: 1,025.63 feet South of the NE corner of section 34 along the  
 section line, then 310.04 feet West perpendicular to the section line  
 Original: Owner Graham & Long Farm A. Melville Well No. 4  
 Elevation 1101.28 G.L. Total Depth 958 ft. Plug Back Depth \_\_\_\_\_ ft.  
 Initial Wellhead Pressure 270 psig. Initial Open Flow 10,000 Mcf./Day.  
 Initial Production \_\_\_\_\_ B.O.P.D. \_\_\_\_\_ B.W.P.D.  
 Contractor Knoeppel Drlg. Co. Date Comm. 3/9/23 Date Comp. 3/22/23  
 Type Rig Used: To Drill Cable tools To Tail In Cable tools

CASING RECORD

Size O.D.	Run	Pulled	Cemented	HOLE SIZE RECORD Size	Depth
<u>10 in.</u>	<u>10 ft.</u>	<u>ft.</u>	<u>Sacks</u>	<u>12-1/4 in.</u>	<u>10 ft.</u>
<u>8 in.</u>	<u>420 ft.</u>	<u>420 ft.</u>	<u>Sacks</u>	<u>10-1/4 in.</u>	<u>420 ft.</u> est.
<u>4-7/8 in.</u>	<u>870 ft.</u>	<u>870 ft.</u>	<u>Sacks</u>	<u>8-1/4 in.</u>	<u>898 ft.</u>
<u>20# 7 in.</u>	<u>897 ft.</u>	<u>ft.</u>	<u>Sacks</u>	<u>6-1/4 in.</u>	<u>958 ft.</u>

7" casing circulated to surface with cement 9/10/39 15-19301-00-01

FORMATION LOG

Depth	Formation	Depth	Formation
5	Soil	705	Lime
10	Clay, yellow	725	Shale, black, water
13	Lime	735	Lime
18	Clay	772	Shale, gas
28	Lime	775	Lime
30	Shale, blue	780	Shale, black
40	Lime	820	Shale, light
65	Shale, blue	827	Shale, blue
110	Lime	845	Sand, oil
113	Shale, blue	860	Shale, blue
117	Lime	871	Shale, light
232	Shale, white	902	Shale, light
272	Lime	912	Sand, oil
314	Shale, white	958	Sand, Gas TD
320	Lime		
334	Shale, white		
344	Lime		
349	Shale, white		
389	Lime		
395	Shale black, water		
410	Shale white		
450	Lime		
600	Shale		
605	Lime		
610	Shale blue		
615	Lime		
620	Shale white		
630	Lime		
635	Shale blue		
685	Shale, sandy		
695	Lime		
700	Shale white		

Remarks:

Marble shot 925' - 960' 6/20/47

15-003-19301-02

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 23 2004

CONSERVATION DIVISION  
WICHITA, KS

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Southern Star Central Gas Pipeline, Inc.  
3800 Frederica Street  
Owensboro, KY 42301

October 14, 2004

Re: NORTH WELDA #65  
API 15-003-19301-00-04  
SENESE 34-21S-19E, 4261 FSL 289 FEL  
ANDERSON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the KCC UPGS Section for completeness and to verify license numbers. The plugging proposal will now be reviewed by the UPGS Section and the KCC District Office listed below for your proposed method of plugging.

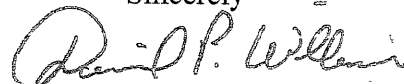
**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #3  
1500 W. 7th  
Chanute, KS 67220  
(316) 432-2300

Sincerely



Daniel F. Fredlund  
Manager, UPGS