

RECEIVED  
KCC DISTRICT #2  
OCT 8 - 2004  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 035-20,552 - 00 - 00

(Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date \_\_\_\_\_

Well Operator: Bear Petroleum, Inc.

KCC License #: 4419

Address: P.O. Box 438

(Owner/Company Name)

(Operator's)

City: Haysville

State: KS

Zip Code: 67060

Contact Phone: (316) 524 - 1225

Lease: E. L. Morris

Well #: 6

Sec. 34

Twp. 31

S. R. 4

East  West

- SE - SE - NE

Spot Location / QQQQ

County: Cowley

2970

Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

330

Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well

Gas Well

D&A

Cathodic

Water Supply Well

SWD Docket #

ENHR Docket #

Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8"

Set at: 205

Cemented with: 145

Production Casing Size: 5 1/2"

Set at: 3404

Cemented with: 65

List (ALL) Perforations and Bridgeplug Sets: Open hole 3404-06', CIBP 2400', Perf 2329-36' Layton

Elevation: 1218 ( G.L. /  K.B.) T.D.: 3408 PBTD: 3408 Anhydrite Depth: ?

(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): According to the rules and regulations of the

Kansas Corporation Commission

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KANSAS CORPORATION COMMISSION

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why: \_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Dick Schremmer

Phone: (316) 524 - 1225

Address: P.O. Box 438

City / State: Haysville, KS 67060

Plugging Contractor: BPC Well Plugging

KCC License #: 32475

(Company Name)

Address: P.O. Box 282, Burden, KS 67019

Phone: (620) 438 - 2856

(Contractor's)

Proposed Date and Hour of Plugging (If known?): unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10-7-04

Authorized Operator / Agent: \_\_\_\_\_

(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### Operator

Sheldon Petroleum Company

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

**Well No.**

#6

Lease Name

Morris

oil

S 34 T 31 R 4 E

## WELL LOG

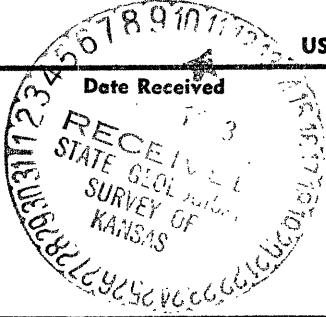
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.**

| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP  | BOTTOM | NAME                                      | DEPTH                     |
|---|------|--------|---|---------------------------|
| Cellar  | 0    | 7      |   | Measurements are all from |
| Soil & Clay   | 7    | 35     |   | KB @ 1218'                |
| Lime & Shale  | 35   | 345    | Layton                                    | 2329                      |
| Shale & Lime Streaks  | 345  | 1890   | Kansas City                               | 2428                      |
| Sandy Shale   | 1890 | 2200   | Cleveland                                 | 2637                      |
| Shale   | 2200 | 2329   | Altamont                                  | 2676                      |
| Sand  | 2329 | 2338   | Mississippi                               | 2990                      |
| Shale   | 2338 | 2420   | Arbuckle                                  | 3404                      |
| Shale & Sand  | 2420 | 2427   |   |                           |
| Lime  | 2427 | 2600   | <del>XXXXXXXXXXXXXX</del>                 |                           |
| Lime & Shale Streaks  | 2600 | 2995   | <del>XXXX</del>                           |                           |
| Lime & Chert  | 2995 | 3030   |   |                           |
| Lime  | 3030 | 3250   |   |                           |
| Lime & Shale  | 3250 | 3290   |   |                           |
| Lime  | 3290 | 3295   |   |                           |
| Shale   | 3295 | 3404   |   |                           |
| Lime  | 3404 | 3405   |   |                           |
| RTD = 3405  |      |        |   |                           |
| Casing set @ 3404 $\frac{1}{2}$ . Drilled out with cable tools and into Arbuckle to total depth 3406 $\frac{1}{2}$ . Well placed on pump to complete naturally for 60 BOPD, no water. |      |        |   |                           |
|   |      |        | RECEIVED<br>KANSAS CORPORATION COMMISSION |                           |
|   |      |        | OCT 1 2004                                |                           |
|   |      |        | CONSERVATION DIVISION<br>WICHITA, KS      |                           |

**Books Received**

**USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.**



S. J. Mandel  
Signature

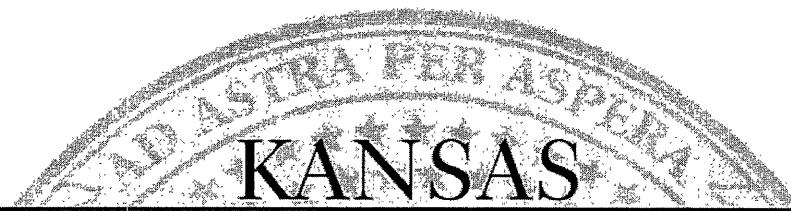
**Signature**

Vice President

**Title**

September 14, 1973

Date \_\_\_\_\_



# KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Bear Petroleum, Inc.  
PO Box 438  
Haysville, KS 67060

October 13, 2004

Re: MORRIS E L #6  
API 15-035-20552-00-00  
SESENE 34-31S-4E, 2970 FSL 330 FEL  
COWLEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

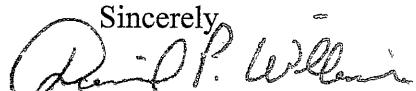
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely



David P. Williams  
Production Supervisor

District: #2  
3450 N. Rock Road, Suite 601  
Wichita, KS 67226  
(316) 630-4000