

RECEIVED
KCC DISTRICT #2

OCT 8 - 2004

WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 035-20,552 - 00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date _____.

Well Operator: Bear Petroleum, Inc. KCC License #: 4419
(Owner / Company Name) (Operator's)

Address: P.O. Box 438 City: Haysville

State: KS Zip Code: 67060 Contact Phone: (316) 524 - 1225

Lease: E. L. Morris Well #: 6 Sec. 34 Twp. 31 S. R. 4 ☒ East ☐ West

- SE - SE - NE Spot Location / QQQQ County: Cowley

2970 Feet (in exact footage) From ☐ North / ☒ South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From ☒ East / ☐ West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: ☒ Oil Well ☐ Gas Well ☐ D&A ☐ Cathodic ☐ Water Supply Well
☐ SWD Docket # _____ ☐ ENHR Docket # _____ ☐ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 205 Cemented with: 145 Sacks

Production Casing Size: 5 1/2" Set at: 3404 Cemented with: 65 Sacks

List (ALL) Perforations and Bridgeplug Sets: Open hole 3404-06', CIBP 2400', Perf 2329-36' Layton

Elevation: 1218 (☐ G.L. / ☒ K.B.) T.D.: 3408 P.B.T.D.: 3408 Anhydrite Depth: ?
(Stone Corral Formation)

Condition of Well: ☒ Good ☐ Poor ☐ Casing Leak ☐ Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): According to the rules and regulations of the
Kansas Corporation Commission

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Is Well Log attached to this application as required? ☒ Yes ☐ No Is ACO-1 filed? ☒ Yes ☐ No

If not explain why? _____
CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Dick Schremmer

Phone: (316) 524 - 1225

Address: P.O. Box 438 City / State: Haysville, KS 67060

Plugging Contractor: BPC Well Plugging KCC License #: 32475
(Company Name) (Contractor's)

Address: P.O. Box 282, Burden, KS 67019 Phone: (620) 438 - 2856

Proposed Date and Hour of Plugging (if known?): unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10-7-04 Authorized Operator / Agent: _____
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator

Sheldon Petroleum Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

15-035-20552

Well No.

#6

Lease Name

Morris

Oil

S 34 T 31 R 4 E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Cellar	0	7	Measurements are all from KB @ 1218'	
Soil & Clay	7	35		
Lime & Shale	35	345	Layton	2329
Shale & Lime Streaks	345	1890	Kansas City	2428
Sandy Shale	1890	2200	Cleveland	2637
Shale	2200	2329	Altamont	2676
Sand	2329	2338	Mississippi	2990
Shale	2338	2420	Arbuckle	3404
Shale & Sand	2420	2427		
Lime	2427	2600	XXXXXXXXXXXXXXXXXXXX	
Lime & Shale Streaks	2600	2995	XXXXXX	
Lime & Chert	2995	3030	Gamma Ray- Neutron Log taken from 3399 to 2600'.	
Lime	3030	3250		
Lime & Shale	3250	3290		
Lime	3290	3295		
Shale	3295	3404		
Lime	3404	3405		

RTD = 3405

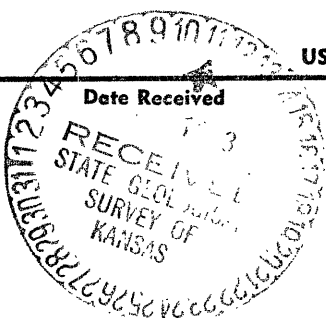
Casing set @ 3404½. Drilled out with
cable tools and into Arbuckle to total
depth 3406½. Well placed on pump to
complete naturally for 60 BOPD, no water.RECEIVED
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CONSERVATION DIVISION
WICHITA, KS

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

S. J. Mangel
Signature

Vice President

Title

September 14, 1973

Date



KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Bear Petroleum, Inc.
PO Box 438
Haysville, KS 67060

October 13, 2004

Re: MORRIS E L #6
API 15-035-20552-00-00
SESENE 34-31S-4E, 2970 FSL 330 FEL
COWLEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

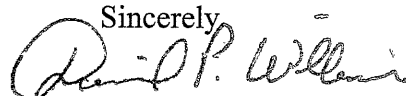
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000

Sincerely,


David P. Williams
Production Supervisor