

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
Wichita, Kansas 67217

Rev. 3-15-72
FORM CP-1

RECEIVED
STATE CORPORATION COMMISSION
DEC 12 1974
CONSERVATION DIVISION
Wichita, Kansas
12-12-74

15-039-20295-0000

WELL PLUGGING APPLICATION FORM
File One Copy

Lease Owner Abercrombie Drilling, Inc.
Address 801 Union Center, Wichita, Kansas 67202
Lease (Farm Name) TILDEN Well No. #1
Well Location C S/2 S/2 NE Sec. 3 Twp. 4S Rge. (E) 27 (W)
County Decatur Total Depth 3770 Field Name 3500!
Oil Well Gas Well Input Well SWD Well Rotary D & A X
Well Log filed with application as required Yes
Date and hour plugging is desired to begin 1:30 a.m., December 2, 1974

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Joe Weber Address 409 Dorrance, Ellis Kansas

Plugging Contractor Abercrombie Drilling, Inc. License No. #746

Address 801 Union Center, Wichita, Kansas 67202

Invoice covering assessment for plugging this well should be sent to:

Name Abercrombie Drilling, Inc.

Address 801 Union Center, Wichita, Kansas 67202

and payment will be guaranteed by applicant or acting agent.

Signed: Jerry A. Langrehr
Applicant or Acting Agent
Jerry A. Langrehr
Date: December 4, 1974

KANSAS DRILLERS LOG

S. 3 T. 4 R. 27 ^X/_W

API No. 15 — 039 — 20,295 ⁰⁰⁻⁰⁰
 County Number

Loc. C S2 S2 NE

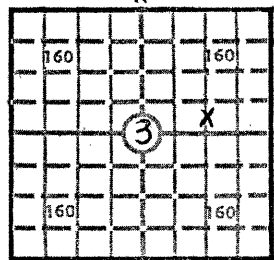
Operator
 Abercrombie Drilling, Inc.

County Decatur

Address
 801 Union Center Wichita, Kansas 67202

640 Acres
 N

Well No. #1 Lease Name Tilden



Footage Location
 2310 feet from (N) ^X/_S line 1320 feet from (E) ^W/_W line

Locate well correctly

Principal Contractor Geologist
 Abercrombie Drilling, Inc. Abercrombie Drilling, Inc.

Elev.: Gr. 2627

Spud Date November 27, 1974 Total Depth 3770' P.B.T.D.

Date Completed December 2, 1974 Oil Purchaser None

DF 2633 KB 2635

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		204'	Sunset	150	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORDS

Amount and kind of material used

Depth interval treated

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INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Abercrombie Drilling, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. #1	Lease Name TILDEN	Dry Hole
S 3 T 4S R 27 ^K / _W		

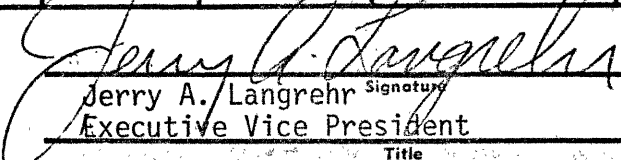
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Sand	0	212	No Log Run	
Shale	212	1850		
Sand	1850	1957		
Shale	1957	2162		
Anhydrite	2162	2196		
Shale	2196	2995		
Lime & Shale	2995	3238		
Shale & Lime	3238	3619		
Lime	3619	3660		
Shale & Lime	3660	3770		
Rotary Total Depth		3770		
No Drill Stem Tests				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Jerry A. Langrehr <small>Signature</small> Executive Vice President <small>Title</small>
	December 9, 1974 <small>Date</small>

State of Kansas



15-039-20295-00-00

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)

P. O. Box 17027 3830 S. Meridian
WICHITA, KANSAS 67217

December 11, 1974

WELL PLUGGING AUTHORITY

Well No.	1
Lease	Tilden
Description	C S/2 S/2 NE 3-4-27W
County	Decatur
Total Depth	3770'
Plugging Contractor	Abercrombie Drilling, Inc.


Abercrombie Drilling, Inc.
801 Union Center
Wichita, Kansas 67202

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,


J. Lewis Brock, Administrator

Mr. W. L. Nichols, P. O. Box 157, Morland, Kansas 67650
is hereby assigned to supervise the plugging of the above
named well.