

EFFECTIVE DATE: 12-9-90

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date December 5, 1990
month day year

C NW NE 29 4 26 X East West
Sec Twp S, Rg

OPERATOR: License # 3602
Name: Philpott Oil & Gas Co., Inc.
Address: P.O. Box 450
City/State/Zip: Atwood, KS 67730
Contact Person: Roger W. Philpott
Phone: (913) 626-3011

4620 feet from South line of Section
1980 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: Unknown
Name: _____

County: Decatur
Lease Name: Hardesty Well #: 1-0229
Field Name: Unnamed
Is this a Prorated Field? yes X no
Target Formation(s): Lansing-Kansas City
Nearest lease or unit boundary: 660
Ground Surface Elevation: 2569 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 1435
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required: 0
Projected Total Depth: 3800
Formation at Total Depth: Base of Lansing-KC
Water Source for Drilling Operations:
X well farm pond other
DWR Permit #: _____
Will Cores Be Taken?: yes X no
If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
X Oil Inj Infield X Mud Rotary
 Gas Storage X Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location: _____

AFFIDAVIT

** Alt 2 completion*

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/28/1990 Signature of Operator or Agent: _____ Title: President

FOR KCC USE:
API # 15- 039-20,871-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. 2
Approved by: mlw 12-4-90
EFFECTIVE DATE: 12-9-90
This authorization expires: 6-4-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
STATE COMMISSION
NOV 29 1990
RECEIVED
STATE COMMISSION

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

DEC 4 1990
12-4-90
CONSERVATION DIVISION
Wichita, Kansas

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

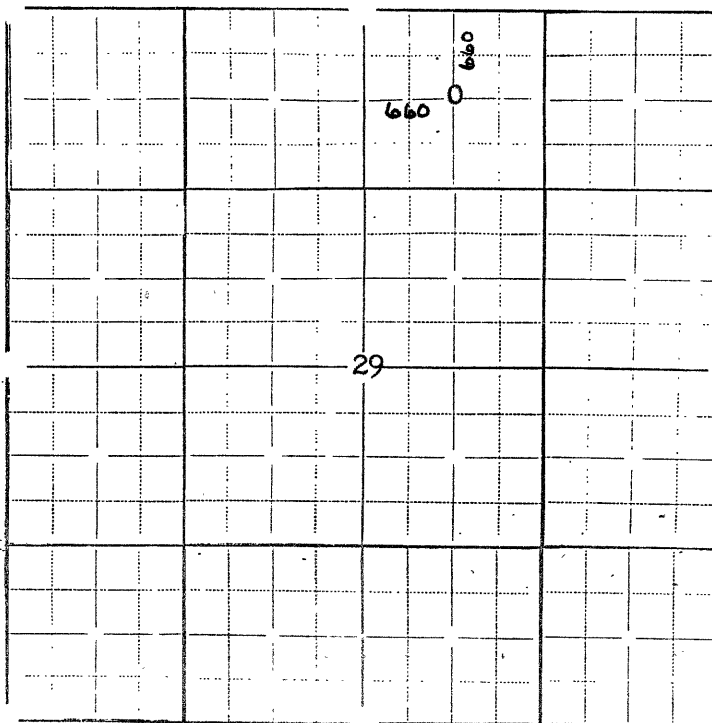
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Philpott Oil & Gas Co., Inc. LOCATION OF WELL:
 LEASE Hardesty 4620 feet north of SE corner
 WELL NUMBER 1-0229 1980 feet west of SE corner
 FIELD Unnamed N/E Sec. 29 T 4 R 26 E/W
 COUNTY Decatur
 NO. OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION X REGULAR _____ IRREGULAR?
 DESCRIPTION OF ACREAGE _____ IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent _____

Date 11/28/1990 Title President