

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

AMENDED LEASE NAME

CARD MUST BE SIGNED

Collection
12-21-84

Starting Date:12.....30.....84.....
month day year

API Number 15- 137-20,347-0000

OPERATOR: License #9123.....
Name Diamond Shamrock Exploration Co.....
Address P. O. Box 400.....
City/State/Zip Amarillo, Texas 79188-0001.....
Contact Person Todd Lovett.....
Phone 806/378-3841.....

NE SW NW Sec 24 Twp 4 S, Rge 25
(location) ☐ East
☒ West

.....3630..... Ft North from Southeast Corner of Section
.....4290..... Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name Not available at this time.....
City/State

Nearest lease or unit boundary line990..... feet.
County Norton.....

* Lease Name Leo A. Mindrup..... Well# #1-24.....

Well Drilled For: Well Class: Type Equipment:
☒ Oil ☐ Swd ☐ Infield ☒ Mud Rotary
☐ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary
☐ OWWO ☐ Expl ☒ Wildcat ☐ Cable

Domestic well within 330 feet: ☐ yes ☒ no
Municipal well within one mile: ☐ yes ☒ no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth4050..... feet
Projected Formation at TD. Lansing/Kansas - Arbuckle
Expected Producing Formations

Depth to Bottom of fresh water160..... feet
Lowest usable water formationDakota.....
Depth to Bottom of usable water1300..... feet
Surface pipe by Alternate: 1 ☐ 2 ☒
Surface pipe to be set300..... feet
Conductor pipe if any required feet
Ground surface elevation feet MSL
This Authorization Expires5-5-85.....
Approved By11-5-84.....

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. *was Marilyn Geidley

Date ..12-17-84... Signature of Operator or AgentPatti Jones..... Title Drlg. & Prod. Clerk...

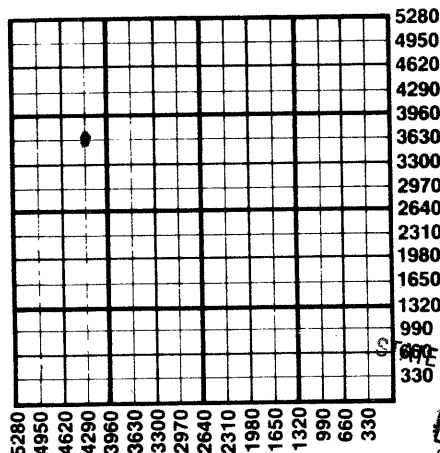
Patti Jones

Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
 8. Notify K.C.C. within 10 days when injection commences or terminates.
- an alternate 2 completion, cement in the production pipe from below
able water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION
DEC 20 1984
12-20-84
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238