

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 1-5-89
month day year

OPERATOR: License # 3916
 Name Felmont Oil Corporation
 Address P.O. Box 2266
 City/State/Zip Midland, Texas 79702
 Contact Person Mr. Tom Cathey
 Phone 915-682-5231

CONTRACTOR: License # 5302
 Name Red Tiger Drilling Co.
 City/State Wichita, Kansas 67202

Well Drilled For: Well Class: Type Equipment:
☒ Oil ☐ Storage ☐ Infield ☒ Mud Rotary
☐ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary
☐ OWWO ☐ Expl ☐ Wildcat ☐ Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventual plugging hole to KCC specifications.

Date 12-19-88 Signature of Operator or Agent

For KCC Use: BY RED TIGER DRILLING COMPANY

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 200'This Authorization Expires 6-20-89 Approved By LKM 12-20-88EFFECTIVE DATE: 12-25-88

API Number 15— 039 - 20,839 - 00-00
 SW NE SW Sec. 33 Twp. 4 S, Rg. 26W
1650 Ft. from South Line of Section
3630 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet
 County Decatur

Lease Name Lieber 33 Well # 1Ground surface elevation 2814 feet MSLDomestic well within 330 feet: ☐ yes ☒ noMunicipal well within one mile: ☐ yes ☒ noDepth to bottom of fresh water 180Depth to bottom of usable water 1350Surface pipe by Alternate: 1 2 ☒Surface pipe planned to be set 275Conductor pipe required N/AProjected Total Depth 4500 feetFormation ARBDate 12-19-88 Signature of Operator or Agent Ray A. Angle Owner

For KCC Use: BY RED TIGER DRILLING COMPANY

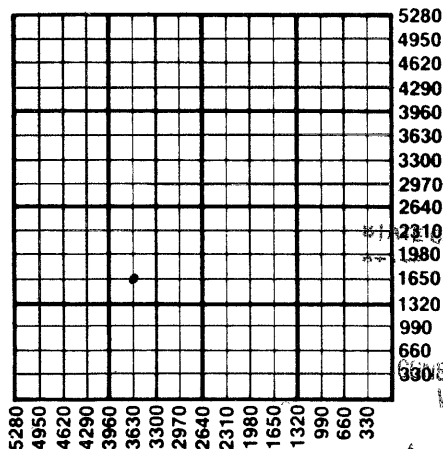
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Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238