

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

VDA

Expected Spud Date. . . . . 12 27 88  
month day year

API Number 15— 039-20,840-00-00

OPERATOR: License # 3916

SE NW SE Sec. 11 Twp. 4S S, Rg. 27W  East  
1650 West

Name FELMONT OIL CORPORATION

Address P.O. Box 2266

City/State/Zip Midland, Texas 79702

Contact Person Mr. Tom Cathey

Phone 915-682-5231

1650 Ft. from South Line of Section

1650 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302

Nearest lease or unit boundary line 330 feet

County Decatur

Lease Name Petracek 11 Well # 1

Name Red Tiger Drilling Co.

City/State Wichita, Kansas 67202

Ground surface elevation 2600 GR feet MSL

Domestic well within 330 feet: \_\_\_yes no

Municipal well within one mile: \_\_\_yes no

Well Drilled For: Well Class: Type Equipment:

Oil \_\_\_ Storage \_\_\_ Infield  Mud Rotary

\_\_\_ Gas \_\_\_ Inj \_\_\_ Pool Ext. \_\_\_ Air Rotary

\_\_\_ OWWO \_\_\_ Expl \_\_\_ Wildcat \_\_\_ Cable

Depth to bottom of fresh water. 180 feet

Depth to bottom of usable water 1500 feet

Surface pipe by Alternate: 1 \_\_\_ 2

Surface pipe planned to be set 275 feet

Conductor pipe required N/A

Projected Total Depth 4500 feet

Formation ARB

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to meet specifications.

Date 12-19-88 Signature of Operator or Agent \_\_\_\_\_ Title \_\_\_\_\_ Owner \_\_\_\_\_

BY RED TIGER DRILLING CO.

For KCC Use:

Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required \_\_\_\_\_ feet per Alt.  2

This Authorization Expires 6-20-89 Approved By LHM/12-20-88

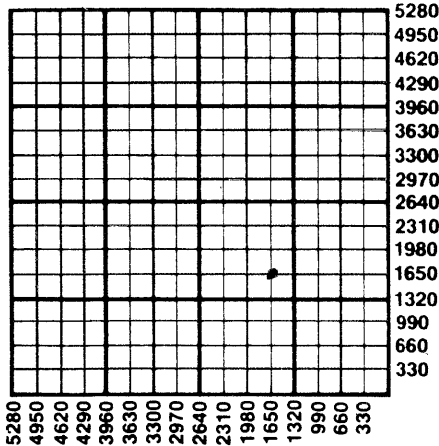
EFFECTIVE DATE: 12-25-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

- I. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K. C. C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt
8. Notify K.C.C. within 10 days when injection commences or terminates
9. If an alternate 2 completion, cement in the production pipe from below casing to disable water to surface within 120 days of spud date.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



RECEIVED  
 STATE CORPORATION COMMISSION  
 WICHITA, KANSAS

DEC 20 1988

CONSERVATION DIVISION  
 WICHITA, KANSAS

12-20-88

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202-1212  
 (316) 263-3238