

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date July 3, 1986
month day year

API Number 15— 147-20,498-00-00
— East

OPERATOR: License # 5447
Name Cities Service Oil & Gas Corporation
Address 3545 NW 58th Street
City/State/Zip Oklahoma City, OK 73112
Contact Person Raymond Hui
Phone (405) 949-4432

.SE NW. SE. Sec 25... Twp... 4 S, Rg. 20... West
..... 1950 Ft. from South Line of Section
..... 1480 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name Unknown at this time
City/State

Nearest lease or unit boundary line 1480 feet
County Phillips

Lease Name Slinker Unit Well # 209W
Ground surface elevation est. 1967 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Surface pipe by Alternate: 2 X

If OWWO: old well info as follows:

Depth to bottom of fresh water 100

Depth to bottom of usable water ~~200~~ 925

Surface pipe planned to be set 250

Projected Total Depth 3475 feet

Operator
Well Name
Comp Date Old Total Depth Injection

Formation Lansing-Kansas City

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

 cementing will be done immediately upon setting production casing.

Date 6/19/86 Signature of Operator or Agent

Raymond Hui Raymond Hui Title: Accounting Control Analyst

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required ²⁵⁰ feet per At. 2

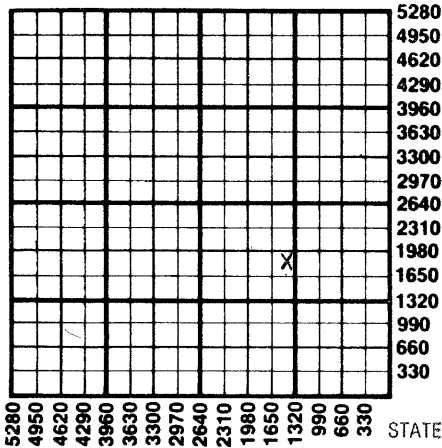
This Authorization Expires 12-23-86 Approved By 6-23-86 RC

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
 STATE CORPORATION COMMISSION

JUN 23 1986

CONSERVATION DIVISION
 Wichita, Kansas

6-23-86

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238