

4-061223

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-137-20,414-0000

C SE SW /4 SEC. 04, 04 S, 23 W
660 feet from S section line
3300 feet from E section line

3/21

126.43

Operator license# 9482

Lease: Melroy Well # 1

Operator: National Petroleum Reserves

County: Norton

Address: 250 N. Rock Road - #310
Wichita, Kansas 67206

Well total depth 3890 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 347 feet

Aband. oil well___, Gas well___, Input well___, SWD___, D & A X

Plugging contractor: Murfin Drilling Company License# 30606

Address: Wichita, Kansas 67202

Company to plug at: Hour: 12:15 P.M. Day: 21 Month: March Year: 2000

Plugging proposal received from: Keith Vanpelt

Company: Murfin Drilling Company Phone: -

Were: Order 190 sxs 60/40 posmix - 6% gel with 1/4# flocele per sack.
Space all plugs with heavy drilling mud through drill pipe.

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All[], Part[], None[X]

Completed: Hour 2:45 A.M., Day: 21, Month: March, Year: 2000

Actual plugging report:

1st. Plug at 2075' w/25 sxs cement. Anhydrite 2053' - 2084'.

2nd. Plug at 1300' w/100 sxs cement. Dakota 977' - 1277'.

3rd. Plug at 400' w/40 sxs cement. Surface pipe to 347'.

4th. Plug at 40' w/10 sxs cement.

15 sxs in rathole.

Remarks: Allied Cementing.

Condition of casing in hole): GOOD___ BAD___ Anhy.plug: YES___ X NO___

Bottom plug(in place): YES___, CALC___, NO___ Dakota plug: YES X, NO___

Plugged through TUBING___, CASING___ Elevation: 2427 GL

I did[] / did not[X] observe the plugging.

[Signature]
AK. (agent)

Form CP-2/3

INVOICED

DATE 4/5/00

INV. NO. 061507

RECEIVED
STATE CORPORATION COMMISSION

APR 3 2000
04-03-00
CONSERVATION DIVISION
Wichita, Kansas

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