

10-7-87 18-137-20343-00-00

API NUMBER 15- 342 210-4
NE SE NE, SEC. 27, T 4 S, R 25 (W/E)
3630 feet from S section line
330 feet from E section line

Lease Name Dean Hager EST Well # 1-27
County Norton 129.84
Well Total Depth 3995 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 335

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Halliburton License Number _____

Address Oberlin, Kansas

Company to plug at: Hour: PM Day: 7 Month: Oct. Year: 19 87

Plugging proposal received from Troy Cody

(company name) Diamond Shamrock (phone) _____

were: 8 5/8" set at 335' w/250 sks cwc. 4 1/2" set at 3995' w/300 sks. D.V. Tool
at 2316' w/600 sks cwc. Perf. 3628' - 43'. Order 150 sks cement blend.

65/35 Poz 10% Gel 2% Dical. 5 sks Hulls, Halliburton Cement Co. LaRue Water Trucks.

Plugging Proposal Received by Carl Goodrow (TECHNICIAN) *Carl Goodrow*

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 3:30 PM Day: 7 Month: Oct. Year: 19 87

ACTUAL PLUGGING REPORT Squeeze 4 1/2" casing w/5 sks Hulls in with 150 sks cement blend to
max Psi 2000#. Close in Psi 1000#; Check 8 5/8" - 4 1/2" Annulus to 500 Psi.

Cement at surface. Plug complete.

Remarks: (If additional description is necessary, use BACK of this form.)

Signed *Carl Goodrow* (TECHNICIAN)
Carl Goodrow

To: 6 030973
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 9123

Operator: Diamond Shamrock Exp Co.
Name & Address: Box 400

Amarillo, Texas 79188-0001

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Halliburton License Number _____

Address Oberlin, Kansas

Company to plug at: Hour: PM Day: 7 Month: Oct. Year: 19 87

Plugging proposal received from Troy Cody

(company name) Diamond Shamrock (phone) _____

were: 8 5/8" set at 335' w/250 sks cwc. 4 1/2" set at 3995' w/300 sks. D.V. Tool
at 2316' w/600 sks cwc. Perf. 3628' - 43'. Order 150 sks cement blend.

65/35 Poz 10% Gel 2% Dical. 5 sks Hulls, Halliburton Cement Co. LaRue Water Trucks.

Plugging Proposal Received by Carl Goodrow (TECHNICIAN) *Carl Goodrow*

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 3:30 PM Day: 7 Month: Oct. Year: 19 87

ACTUAL PLUGGING REPORT Squeeze 4 1/2" casing w/5 sks Hulls in with 150 sks cement blend to
max Psi 2000#. Close in Psi 1000#; Check 8 5/8" - 4 1/2" Annulus to 500 Psi.

Cement at surface. Plug complete.

Remarks: (If additional description is necessary, use BACK of this form.)

observe this plugging.

INVOICED
DATE 12-4-87
INV. NO. 19092
10-7

10-30-87
18-137-20343-00-00
CONSERVATION DIVISION
Wichita, Kansas