

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
245 North Water
WICHITA, KANSAS 67202

Rev. 6-3-74
FORM CP-1

RECEIVED
STATE CORPORATION COMMISSION
MAY 15 1981
CONSERVATION DIVISION
Wichita, Kansas
5-15-81

WELL PLUGGING APPLICATION FORM
File One Copy

API Number 15 - 137 - 20,208-00-00 (of this well)

Lease Owner F & M Oil Co., Inc.

Address 422 Union Center Wichita, Kansas, 67202

Lease (Farm Name) L. Smith Well No. 1

Well Location NE SE NW Sec. 13 Twp. 4S Rge. (E) (W) 25 W

County Norton Total Depth 3980' Field Name

Oil Well X Gas Well Input Well SWD Well Rotary D & A

Well Log attached with this application as required yes

Date and hour plugging is desired to begin immediately

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Preston Burkey Address Russell, Kansas

Plugging Contractor Kelso Casing Pulling License No. 683

Address Box 176 Chase, Kansas, 67524

Invoice covering assessment for plugging this well should be sent to:

Name F & M Oil Co., Inc.

Address 422 Union Center Wichita, Kansas, 67202

and payment will be guaranteed by applicant or acting agent.

Signed: *R. Daniel Keller*
Applicant or Acting Agent

Date: 5-14-81

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 15-137 — 20208-00-00
County Number

Operator

F & M OIL CO., INC.

Address

422 Union Center, Wichita, Kansas 67202

Well No.

1

Lease Name

L. Smith

Footage Location

990

2310

feet from (N) ~~XX~~ linefeet from ~~XX~~ (W) line

Principal Contractor

Abercrombie Drilling

Geologist

Bob Gebhart

Spud Date

11-17-80

Date Completed

11-24-80

Total Depth

3980

P.B.T.D.

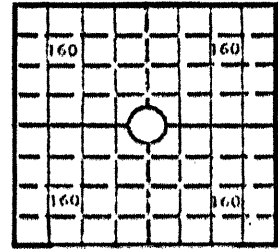
Directional Deviation

Oil and/or Gas Purchaser

S. 13 T. 4S R. 25W

Loc. NE SE NW

County Norton

640 Acres
N

Locate well correctly

Elev.: Gr. 2524

DF KB 2532

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"		274	Common	200	2% gel, 3% cc
Production		4 $\frac{1}{2}$ "		3847	60/40 posmix	100	10% salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4		3737-51

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

1500 gal. 15% non-e

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CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION.

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION
PER 24 HOURS

Oil

bbls.

Gas

MCF

Water

Gas-oil ratio

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator F & M OIL CO., INC.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:																																																	
Well No. 1	Lease Name L. Smith	OIL																																																	
S <u>13</u> T4S R <u>25W</u> ^{EX} W																																																			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.																																																	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.																																																			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME DEPTH																																																
DST#1 3559-90, 30-45-30-30. Very weak blow died in 30 min. Recovered 18' mud with very few spots oil IFP 19-39, ISIP 905, FFP 39-39, FSIP 768. DST#2 3606-30, 30-30-30-30. Recovered 5' mud. IFP 19-19, ISIP 27, FFP 19-19, FSIP 27#. DST#3 3625-80, 30-30-30-30. Weak blow died in 2 min. Recovered 10' mud. FP 39-39, ISP 79-79. DST#4 3686-3760, 30-45-30-45, Weak increasing to strong blow. Recovered 300' gas in pipe., 120' clean oil, 120' muddy cut oil, 180' oil cut mud. FP 79-217, SIP 415-395.			Sample Tops: <table style="width: 100%; border-collapse: collapse;"> <tr><td>Anhydrite</td><td style="text-align: right;">2118</td><td style="text-align: right;">(+ 414)</td></tr> <tr><td>B/Anhydrite</td><td style="text-align: right;">2149</td><td style="text-align: right;">(+ 383)</td></tr> <tr><td>Topeka</td><td style="text-align: right;">3227</td><td style="text-align: right;">(- 695)</td></tr> <tr><td>Heebner</td><td style="text-align: right;">3550</td><td style="text-align: right;">(-1018)</td></tr> <tr><td>Toronto</td><td style="text-align: right;">3576</td><td style="text-align: right;">(-1044)</td></tr> <tr><td>Lansing</td><td style="text-align: right;">3591</td><td style="text-align: right;">(-1059)</td></tr> </table> Electric Log Tops: <table style="width: 100%; border-collapse: collapse;"> <tr><td>Anhydrite</td><td style="text-align: right;">2118</td><td style="text-align: right;">(+ 414)</td></tr> <tr><td>B/Anhydrite</td><td style="text-align: right;">2148</td><td style="text-align: right;">(- 384)</td></tr> <tr><td>Topeka</td><td style="text-align: right;">3228</td><td style="text-align: right;">(-1696)</td></tr> <tr><td>Heebner</td><td style="text-align: right;">3549</td><td style="text-align: right;">(-1017)</td></tr> <tr><td>Toronto</td><td style="text-align: right;">3578</td><td style="text-align: right;">(-1046)</td></tr> <tr><td>Lansing</td><td style="text-align: right;">3590</td><td style="text-align: right;">(-1058)</td></tr> <tr><td>B/KC</td><td style="text-align: right;">3780</td><td style="text-align: right;">(-1248)</td></tr> <tr><td>E/Arbuckle</td><td style="text-align: right;">3941</td><td style="text-align: right;">(-1409)</td></tr> <tr><td>LTD</td><td style="text-align: right;">3982</td><td style="text-align: right;">(-1450)</td></tr> <tr><td>RTD</td><td style="text-align: right;">3980</td><td></td></tr> </table>	Anhydrite	2118	(+ 414)	B/Anhydrite	2149	(+ 383)	Topeka	3227	(- 695)	Heebner	3550	(-1018)	Toronto	3576	(-1044)	Lansing	3591	(-1059)	Anhydrite	2118	(+ 414)	B/Anhydrite	2148	(- 384)	Topeka	3228	(-1696)	Heebner	3549	(-1017)	Toronto	3578	(-1046)	Lansing	3590	(-1058)	B/KC	3780	(-1248)	E/Arbuckle	3941	(-1409)	LTD	3982	(-1450)	RTD	3980	
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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.																																																			
Date Received	_____ Signature _____ President _____ Title February 20, 1981 Date																																																		

State of Kansas



15-137-20208-00-00

JOHN CARLIN
R. C. LOUX
JANE T. ROY
PHILLIP R. DICK
CAROL J. LARSON

Governor
Chairman
Commissioner
Commissioner
Executive Secretary

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202

May 20, 1981

WELL PLUGGING AUTHORITY

Well No.	1
Lease	L. Smith
Description	NE SE NW
Section	13-4S-25W
County	Norton
Total Depth	3980
Plugging Contractor	Kelso Casing Pulling

F & M Oil Co., Inc.
422 Union Center
Wichita, Ks. 67202

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after ninety (90) days from the above date.

Yours very truly,


Administrator

Mr. Gilbert Balthazor, P.O. Box 9, Palco, Kansas, 67657

is hereby assigned to supervise the plugging of the above named well.

STATE OF KANSAS

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado, Derby Bldg.
Wichita, Kansas 67202-1286

INVOICE and WELL PLUGGING AUTHORITY

NOVEMBER 13, 1981

INVOICE NUMBER: 8274-W

TO: F & M Oil Co., Inc.

15-037-20208-00-00

422 Union Center

Wichita, Ks. 67202

PAYABLE UPON RECEIPT

PLUGGING ASSESSMENT AS FOLLOWS:

L. Smith #1
NE SE NW Sec. 13-4S-25W
Norton
3980'

\$129.35

NOTE: We also need the following before our file is completed:

- ☒ Well Plugging Record (CP-4)
☐ Well Log
☐ Well Plugging Application (CP-1)

WELL PLUGGING AUTHORITY

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Administrator

Mr. Gilbert Balthazor Box 9 Palco, Ks 67657

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RETURN PINK COPY WITH REMITTANCE