

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 09 2002
9-9-2002
CONSERVATION DIVISION
WICHITA, KS

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-039-20199-000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Edmiston Oil Company, Inc. KCC LICENSE # 5042
(owner/company name) (operator's)

ADDRESS 125 N. Market, Suite 1130 CITY Wichita

STATE Kansas ZIP CODE 67202 CONTACT PHONE # (316) 265-5241

LEASE Ackermann WELL# 1 SEC. 31 T. 4 R. 26 (East/West)

- W/2 - SW - NW SPOT LOCATION/QQQQ COUNTY Decatur

 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 10.75 SET AT 233 CEMENTED WITH 160 SACKS

PRODUCTION CASING SIZE 4.50 SET AT 3681 CEMENTED WITH 250 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: see attached

ELEVATION 2578 T.D. 3682 PBDT ANHYDRITE DEPTH 2086
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING As directed by District office.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACO-1 FILED? Yes

If not explain why? No log run.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Dale May PHONE# () 620-792-6924

ADDRESS P.O. Box 232 City/State Great Bend, KS 67530

PLUGGING CONTRACTOR Edmiston Oil Company, Inc. KCC LICENSE # 5042
(company name) (contractor's)

ADDRESS 125 N. Market, Suite 1130 Wichita, KS PHONE # () 316-265-5241

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Will call 6-18-02 plugged

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 9/9/02 AUTHORIZED OPERATOR/AGENT: [Signature]
(signature)

6/03

6/03

EDMISTON OIL COMPANY, INC.

ACKERMANN #1

API CODE

15-039-20199-0000

RECEIVED
 CONTRACTOR CORPORATION COMMISSION

LOCATION W/2 SW NW
 SEC/TWN/RNG 31 / 4 S / 26 W
 COUNTY: DECATUR

SEP 09 2002

CONSERVATION DIVISION
 WICHITA, KS

LOG	
LOG	LOG TYPES
<input checked="" type="checkbox"/>	RADIATION GUAR

DATE	
SPUD	COMPLETION
11/24/1970	12/12/1970

CASING DETAIL					
DATE	SIZE	CASING	DEPTH	CEMENT TYPE	SACKS
11/24/1970	10.75"	SURFACE	233	COMMON	160
12/02/1970	4.5"	PRODUCTION	3681	50/50 POZMIX	250

ELEVATION	
GL ELEVATION	KB ELEVATION
0	2578

TOTAL DEPTH		
RTD	LTD	PBD
3682	0	0

FORMATIONS					PERFORATIONS			
FORMATION	ROTARY	DATUM	LOG	DATUM	DATE	FORMATION	INTERVAL	DESC
ANHYDRITE	2086	492	2083	495	12/10/1970	HOWARD	3258-62	4 SPF
TARKIO	3166	-588	3166	-588	12/09/1970	LANSING 'A'	3492-96	4 SPF
HOWARD	3257	-649	3257	-677	12/10/1970	LANSING 'A'	3493	1 SHOT
HEEBNER	3453	-875	3452	-874	12/09/1970	LANSING 'C'	3517-20	4 SPF
TORONTO	3478	-900	3476	-898	12/10/1970	LANSING 'C'	3518	1 SHOT
LANSING	3491	-913	3491	-913	12/08/1970	LANSING 'F'	3548-50	2 SPF
BKC	3677	-1099	3680	-1102	12/08/1970	LANSING 'G'	3563-66	4 SPF
TD	3682	-1104	3681	-1103	12/08/1970	LANSING 'G'	3564	1 SHOT
					12/08/1970	LANSING 'A'	3592-95	4 SPF
					12/08/1970	LANSING 'H'	3593	1 SHOT
					12/08/1970	LANSING 'H'	3594	1 SHOT

DST HISTORY

NO	DATE	FORMATION	INTERVAL	SHUT-IN PSI	FLOW PSI	TEST TIME
1	1/28/197	TARKIO	3150 - 3177	1666 1650	23-28 39-40	14-30-30-61
1ST OPEN:			WK BLOW THRU OUT		2ND OPEN: WK BLOW THRU OUT	
RECOVERY: 15' M						

NO	DATE	FORMATION	INTERVAL	SHUT-IN PSI	FLOW PSI	TEST TIME
2	1/30/197	LOWER KANSAS CITY	3484 - 3530	1936 1928	48-79 100-144	15-30-90-60
1ST OPEN:			WK BLOW THRU OUT		2ND OPEN: WK BLOW THRU OUT	
RECOVERY: 280' GIP; 200' HOGCM						