

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
245 North Water
WICHITA, KANSAS 67202

Rev. 6-3-74
FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

API Number 15 - 039 - 20391 - 0000 (of this well)
Lease Owner Abercrombie Drilling, Inc.
Address 801 Union Center, Wichita, Kansas 67202
Lease (Farm Name) WOLF Well No. 1
Well Location NW SE Sec. 20 Twp. 4 S Rge. (E) 26 (W)
County Decatur Total Depth 3795' Field Name _____
Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ Rotary D & A X
Well Log attached with this application as required Yes
Date and hour plugging is desired to begin 6-9-77 12:30 a.m.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Bill Craig Address 702 S. 2nd Street, Hill City, Ks. 67642

Plugging Contractor Abercrombie Drilling, Inc. License No. _____

Address 801 Union Center, Wichita, Kansas 67202

Invoice covering assessment for plugging this well should be sent to:

Name Abercrombie Drilling, Inc.

Address 801 Union Center, Wichita, Kansas 67202

and payment will be guaranteed by applicant or acting agent.

Rec'D
6-21-77

Signed: Jack L. Partridge
Applicant or Acting Agent
Jack L. Partridge, Ass't. Sec.-Treas.
Date: June 20, 1977

KANSAS DRILLERS LOG

S. 20 T. 4S R. 26 ^{XX}_W

API No. 15 — 039 — 20391-00-00
 County Number

Loc. NW SE

County Decatur

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, Kansas 67202

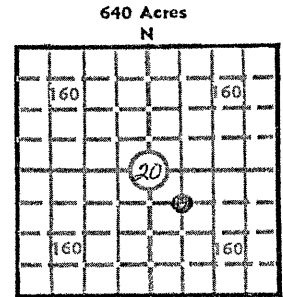
Well No. 1 Lease Name WOLF

Footage Location
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Greg Cheney

Spud Date June 1, 1977 Total Depth 3795' P.B.T.D.

Date Completed June 9, 1977 Oil Purchaser



Elev.: Gr. 2566

DF 2572 KB 2574

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		255	Sunset	190	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Producing interval(s)	

STATE OF KANSAS
 OIL AND GAS DIVISION
 WICHITA, KANSAS
 JUN 21 1977
 60-21-77

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Abercrombie Drilling, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **Dry Hole**

Well No. **1** Lease Name **WOLF**

s 20 T 4S R 26 ^{XX}
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil, sand & shale	0	255	<u>SAMPLE TOPS:</u>	
Shale	255	300		
Shale & sand	300	1700	Anhydrite	2148' (+426)
Shale	1700	1820	B/Anhydrite	2176' (+398)
Sand	1820	2114	Wabaunsee	3259' (-685)
Shale	2114	2148	Howard	3312' (-738)
Anhydrite	2148	2176	Topeka	3338' (-764)
Shale	2176	2275	Heebner	3517' (-943)
Lime & shale	2275	2675	Toronto	3542' (-968)
Shale & lime	2675	2766	Lansing	3557' (-983)
Lime & shale	2766	2986	B/KC	3751' (-1177)
Shale & lime	2986	3243		
Lime & shale	3243	3565	<u>ELECTRIC LOG TOPS:</u>	
Shale & lime	3565	3590		
Lime	3590	3605	Wabaunsee	3262' (-688)
Lime & shale	3605	3632	Howard	3313' (-735)
Shale & lime	3632	3646	Topeka	3340' (-766)
Lime	3646	3669	Heebner	3515' (-941)
Shale & lime	3669	3733	Toronto	3545' (-971)
Lime	3733	3795	Lansing	3560' (-986)
Rotary Total Depth		3795	B/KC	3750' (-1176)
DST #1 (3568-3605') 15", 45", 60", 45". Rec. 180' gip, 110' free oil, (Gravity 30.8°) 70' ocm-25% oil, 75% mud. IFP 30-40, IBHP 459, FFP 60-71, FBHP 234.			RTD	3795' (-1221)
DST #2 (3608-3646') Misrun (lost circulation going in hole)			ELTD	3796' (-1222)
DST #3 (3608-3646') 15", 45", 45", 45". Rec. 315' muddy water with oil specks. IFP 34-59, IBHP 1212, FFP 85-162, FBHP 1152.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Jack L. Partridge</i>
	Jack L. Partridge / Signature Assistant Secretary-Treasurer / Title
	June 20, 1977 / Date

State of Kansas



State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
245 North Water
WICHITA, KANSAS 67202

June 16, 1977

WELL PLUGGING AUTHORITY

Well No.	1
Lease	Wolf
Description	C NW SE Sec. 20-4-26W
County	Decatur
Total Depth	3795
Plugging Contractor	Abercrombie Drilling, Inc.

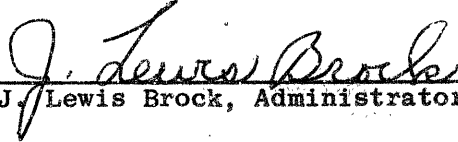
Abercrombie Drilling, Inc.
801 Union Center
Wichita, Kansas 67202

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,


J. Lewis Brock, Administrator

Mr. Gilbert Balthazor, P.O. Box 9, Route #1, Palco, Kansas 67657
is hereby assigned to supervise the plugging of the above
named well.