

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
245 North Water  
WICHITA, KANSAS 67202

Rev. 6-3-74  
FORM CP-1

WELL PLUGGING APPLICATION FORM  
File One Copy

API Number 15 - 039 - 20499 - 0000 (of this well)  
Lease Owner Abercrombie Drilling, Inc.  
Address 801 Union Center, Wichita, Kansas 67202  
Lease (Farm Name) TACHA Well No. 1  
Well Location SE SW NE Sec. 19 Twp. 4S Rge. (E) 26W (W)  
County Decatur Total Depth 3750' Field Name \_\_\_\_\_  
Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ Rotary D & A X  
Well Log attached with this application as required Yes  
Date and hour plugging is desired to begin 9:00 p.m., 5-17-80

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Bill Craig Address 702 S. Second St., Hill City, KS 67642

Plugging Contractor Abercrombie Drilling, Inc. License No. \_\_\_\_\_

Address 801 Union Center, Wichita, Kansas 67202

Invoice covering assessment for plugging this well should be sent to:

Name Abercrombie Drilling, Inc.

Address 801 Union Center, Wichita, Kansas 67202

and payment will be guaranteed by applicant or acting agent.

Signed: Jack L. Partridge  
Applicant or Acting Agent  
Jack L. Partridge, Asst. Sec.-Treas.

Date: June 2, 1980

STATE RECEIVED  
JUN 6 5 50  
1980

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

IMPORTANT  
Kans. Geo. Survey request samples on this well.

S. 19 T. 4 R. 26 <sup>K</sup>/<sub>W</sub>

Loc. SE SW NE

County Decatur

API No. 15 — 039 — 20,499 -00-00  
County Number

Operator  
Abercrombie Drilling, Inc.

Address  
801 Union Center Wichita, Kansas 67202

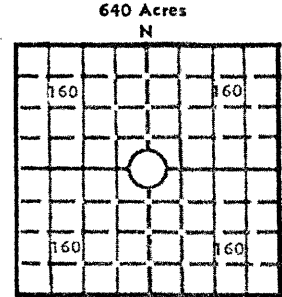
Well No. #1 Lease Name Tacha

Footage Location  
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Bill Darrow

Spud Date 5-9-80 Date Completed 5-17-80 Total Depth 3750' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser



Elev.: Gr. 2473'

DF 2479' KB 2481'

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	299'	Common	225	2% gel, 3% Ca.Cl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

STATE RECEIVED  
OIL AND GAS COMMISSION  
JUN - 5 1980 6-5-80  
WICHITA, KANSAS

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name TACHA	Dry Hole
S 19 T 4S R 26 W		


**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, Sand & Shale	0	300	SAMPLE TOPS:	
Shale & Sand	300	2054	Anhydrite	2054' (+ 427)
Anhydrite	2054	2087	B/Anhydrite	2087' (+ 394)
Shale	2087	2825	Heebner	3421' (- 940)
Shale & Lime	2825	3247	Toronto	3450' (- 969)
Lime	3247	3750	Lansing	3464' (- 983)
Rotary Total Depth		3750		
DST #1 (3210-3247') 30", 45", 60", 45". Rec. 360' salt water with show of oil. IFP 51-102, IBHP 1187, FFP 102-204, FBHP 1053.			ELECTRIC LOG TOPS:	
DST #2 (3368-3425') 30", 45", 60", 45". Rec. 20' free oil, 290' muddy salt water. IFP 61-81, IBHP 1156, FFP 122-193, FBHP 1074.			Anhydrite	2055' (+ 426)
DST #3 (3510-3555') Packer failure.			B/Anhydrite	2087' (+ 394)
DST #4 (3510-3555') 30", 45", 60", 45". Rec. 240' gas in pipe, 120' oil cut muddy water (25% oil, 25% mud, 25% water). Rec. 540' oil cut water (15% oil, 40% water, 35% mud). Rec. 300' oil cut water (10% oil, 35% water, 5% mud) Rec. 1299' salt water. IFP 204-715, IBHP 961, FFP 756-899, FBHP 971.			Howard	3216' (- 735)
DST #5 (3553-364') 30", 45", 30", 30". Rec. 30' mud. IFP 71-71, IBHP 469, FFP 71-71, FBHP 142.			Topeka	3242' (- 761)
DST #6 (3510-3544') Straddle test, packer failure.			Heebner	3418' (- 937)
			Toronto	3448' (- 967)
			Lansing	3463' (- 982)
			B/KC	3654' (-1173)
			L.T.D.	3751'
			D.T.D.	3750'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Jack L. Partridge, Asst. Sec.-Treas. Title
	_____ Date

State of Kansas



15-039-20499-00-00

JOHN CARLIN  
R. C. LOUX  
JANE T. ROY  
WILLIAM G. GRAY

Governor  
Chairman  
Commissioner  
Commissioner

Carol J. Larson, Executive Secretary

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)  
245 North Water  
WICHITA, KANSAS 67202

1

May 22, 1980

WELL PLUGGING AUTHORITY

Tacha Well No. 1  
SE SW NE, Sec.19-4S-26W  
Decatur County  
3750'  
Co. Tools

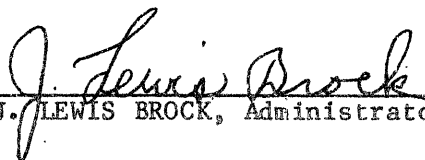
Abercrombie Drilling Inc.  
801 Union Center  
Wichita, KS 67202

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after ninety (90) day from the above date.

Yours very truly,

  
J. LEWIS BROCK, Administrator

Mr. Gilbert Balthazor, Box 9, Palco, KS 67657

is hereby assigned to supervise the plugging of the above named well