

15-039-00039-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM

Lease Owner Harry Gore Address 400 Brown Bldg. Wichita, Kansas
(Applicant)

Lease (Farm Name) Norris Well No. 1

Well Location NW NW NW Sec. 12 Twp. 4 Rge. (E)-(W) 26

County Decatur Field Name (if any) _____

Total Depth 3920' Oil Gas Dry Hole X

Was well log filed with application? . If not, explain: _____

Log will be filed with application.

Date and hour plugging is desired to begin 4 p.m. 9-23-51

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission, or with the approval of the following exceptions: Explain fully any exceptions desired.
(Use an additional sheet if necessary) _____

Name of the person on the lease in charge of well for owner _____

L. E. Bernd Address Box 229 McPherson, Kansas

Name of Plugging Contractor Veeder Supply & Development Company

Address P.O. Box 201, Cherryvale, Kansas

Invoice covering assessment for plugging this well should be sent to
Harry Gore Address 400 Brown Bldg. Wichita, Kansas

and payment will be guaranteed by applicant.

RECEIVED
STATE CORPORATION COMMISSION

OCT X 4 1951 10-4-51

Permyl W. ...
Applicant or Acting Agent

PLUGGING
FILE SEC 18 T 4 R 26 W
BOOK PAGE 111 LINE 26

Date 9-23-51

15-039-00039-00-00

Company **Harry Gore**

Sec. 12 T. 4 R. 26

Farm **Norris**

No. 1

Loc. NW NW NW

County **Decatur County, Kansas**

Total Depth **3920'**

Comm. **9-14-51**

Comp. **9-23-51**

Shot or Treated

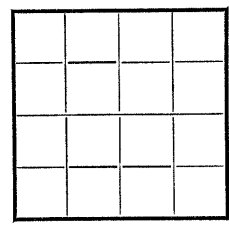
Contractor **Veeder Supply Company**

Drilled with Rig - **D**

Issued

No. of Days - **10**

No. of Bits -



Casing

20 in. 10 in
 15 1/2 8 1/4
 12 1/2 6 5/8
 13 3/8 5 3/16

Run 22 1/2' of 6-5/8", Set 219 ft. cemented with 130 mx. cement.

Elevation

Production

Figures Indicate Bottom of Formation

Surface Soil Sand Shale	0	200	200	<u>Tops:</u>	
Shale	200	219	19	Topoka	= 3222
Shale Shells	219	605	386	Hoehner	= 3436
Gyp Lime	605	625	20	Lansing K.C.	= 3480
Shale Shells	625	900	275	Base K.C.	= 3569
Sand Shale	900	1100	500	Shaly Congl.	= 3795
Shale Shells	1100	1675	275	Hard Cherty Congl.	= 3800
Sand Shale	1675	1880	205	Arbuckle	= 3865
Shale	1880	2035	155		
Anhydrite	2035	2070	35		
Shale Shells	2070	2560	490		
Line Shale	2560	3170	610		
Line	3170	3515	345		
Line Shale	3515	3615	100		
Line	3615	3665	50		
Line Shale	3665	3730	65		
Shale Line	3730	3790	60		
Shale Line Chert	3790	3820	30		
Conglomerate Cherty	3820	3833	13		
Conglomerate Shale	3833	3868	35		
Line	3868	3920	52		
Total Depth	3920'				

FILE SEC 12 T 4 R 26
 BOOK PAGE 111 LINE 26

STANDARD OIL COMPANY
 OCT 24 1951
 GEORGE W. WILSON
 Wichita, Kansas
 10-4-51



15-039-00039-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

September 25, 1951

Well No.	1
Lease	Norris
Description	NW NW NW 12-4-26W
County	Decatur
File No.	111-26

Mr. Harry Gore
400 Brown Bldg.
Wichita, Kansas

Gentlemen;

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Eldon Petty, Box 326, Hays, Kansas.

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

BY: J. P. Roberts
J. P. ROBERTS

cc: DISTRICT PLUGGING SUPERVISOR