

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 DERBY BLDG,
WICHITA, KANSAS 67202

Rev. 12-11-80
FORM CP-1

WELL PLUGGING APPLICATION FORM
FILE ONE COPY

API NUMBER 15-039-20,601-00-00 (OF THIS WELL)
(THIS MUST BE LISTED, IF NO API# AVAILABLE PLEASE NOTE DRILLING COMPLETION DATE.)

LEASE OWNER Abercrombie Drilling, Inc.

ADDRESS 801 Union Center, Wichita, KS 67202

LEASE (FARM NAME) PETRACEK 'B' #1 WELL NO. 1

WELL LOCATION C S/2 S/2 NW/4 SEC. 14 TWP. 4S RGE. 27W (EAST) (WEST)

COUNTY Decatur TOTAL DEPTH 3770' FIELD NAME _____

OIL WELL _____ GAS WELL _____ INPUT WELL _____ SWD WELL _____ D&A XX

WELL LOG ATTACHED WITH THIS APPLICATION AS REQUIRED? YES
(IF NOT STATE REASON WHY)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 5:30 p.m., 8/22/81

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

W.W. Towns (Toolpusher) ADDRESS Friendly Acres, Lot #12, Colby, KS
67701

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. LICENSE NO. _____

ADDRESS 801 Union Center, Wichita, KS 67202

INVOICE COVERING ASSESSMENT FOR PLUGGING THIS WELL SHOULD BE SENT TO:

NAME Abercrombie Drilling, Inc.

ADDRESS 801 Union Center, Wichita, KS 67202

AND PAYMENT WILL BE GUARANTEED BY APPLICANT OF ACTING AGENT.

Rec'd
~~8-27-81~~
09-02-81

SIGNED: Jack L. Partridge
APPLICANT OR ACTING AGENT
Jack L. Partridge, Vice Pres.
DATE: August 26, 1981

**WELL COMPLETION REPORT AND
DRILLER'S LOG**

API No. 15 — 039 — 20,601-0000
County Number

S. 14 T. 4S R. 27W E
Loc. C S/2 S/2 NW/4
County Decatur

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, KS 67202

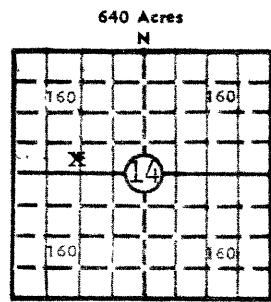
Well No. 1 Lease Name **PETRACEK 'B'**

Footage Location
2310 feet from (N) (S) line 1320 feet from (E) (W) line

Principal Contractor **Abercrombie Drilling, Inc.** Geologist **Steve Frankamp**

Spud Date **8/15/81** Date Completed **8/22/81** Total Depth **3770'** P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser



Elev.: Gr. **2602'**
DF _____ KB **2607'**

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	283'	posmix	190	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-039-20601-06-00


Operator Abercrombie Drilling, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole
Well No. 1	Lease Name PETRACEK "B"	
S <u>14</u> T <u>4S</u> R <u>27</u> ^W _W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay	0	41	<u>SAMPLE TOPS:</u>	
Clay, Sand & Shale	41	639	Anhydrite	2160' (+ 447)
Shale & Sand	639	2160	B/Anhydrite	2192' (+ 415)
Anhydrite	2160	2193	Tarkio	3235' (- 628)
Shale	2193	2706	Howard	3325' (- 718)
Shale & Lime	2706	3554	Topeka	3460' (- 853)
Lime & Shale	3554	3580	Heebner	3518' (- 911)
Lime	3580	3593	Toronto	3547' (- 940)
Lime & Shale	3593	3658	Lansing	3560' (- 953)
Lime	3658	3710	<u>ELEC. LOG TOPS:</u>	
Lime & Shale	3710	3770	Anhydrite	2160' (+ 447)
Rotary Total Depth		3770	B/Anhydrite	2193' (+ 444)
<p>DST #1: (3243' - 3314') 30-45-60-45, Fair Blow. Rec. 10' cl. oil, 15' MCO (60% oil) 60' OC wtry mud (5%oil, 20% water), 125' SOCWM (2% oil, 10% water) IFP: 82-82, FFP: 1080, IBHP 114-124, FBHP 872.</p> <p>DST #2: (3436' - 3494') (Topeka) 30-45-60-45, Strong Blow, Rec. 120' WCM, 425' SW (no show of oil) ISIP: 1146#, IFP: 91-101, FFP:182-273, FSIP: 1126.</p> <p>DST #3: (3516' - 3554') Weak Blow 30-45-30-45, Rec. 10' OSM. ISIP: 566, IFP: 30-20#, FFP: 30-20#, FSIP: 556.</p> <p>DST #4: (3551' - 3593') 30-45-60-45, Rec. 20' Clean oil, 40' MCO (70% oil), 60' OCM (20% oil) 252' SOCMW (2% oil, 20% Mud, 78% water), ISIP: 383#, IFP: 51-72#, FFP 124-165#, FSIP 373#.</p> <p>DST #5: (3680' - 3710') 30-45-30-45, Wk. Blow for 12', died. Rec. 25' mud. IFP: 31-31#, ISIP:41#, FFP:31-31#, FSIP:31#.</p>				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

Date Received	 Signature Vice President Title August 27, 1981 Date
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STATE OF KANSAS

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado, Derby Bldg.
Wichita, Kansas 67202

INVOICE and WELL PLUGGING AUTHORITY

September 25, 1981

INVOICE NUMBER: 7472-W

TO: Abercrombie Drilling, Inc. & Joe Taylor
801 Union Center,
Wichita, KS., 67202

PAYABLE UPON RECEIPT

15-039-20601-00-00

PLUGGING ASSESSMENT AS FOLLOWS:

Petracek "B": #1
C S $\frac{1}{2}$ S $\frac{1}{2}$ NW, Sec. 14-4S-27W
Decatur
XXXXXXXXXXXXX
T. D. 3770'

\$122.53

NOTE: We also need the following before our file is completed:

- _____ Well Plugging Record (CP-4)
- _____ Well Log
- _____ Well Plugging Application (CP-1)

WELL PLUGGING AUTHORITY

Gentlemen:

This is your authority to plug the above subject well in accordance with the rules and regulations of the state corporation commission.

This authority is void after ninety (90) days from the above date.

For Administrator



Mr. Gilbert Balthazor, Box 9, Palco., KS. 67657
is hereby assigned to supervise the plugging of the above mentioned well.

RETURN PINK COPY WITH REMITTANCE