STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Building Wichita, Kansas 67202

## . WELL PLUGGING RECORD K.A.R.-82-3-117

API	NUMBER_	15-137-20024	-00-00
	•		

TYPE OR	PRINT
NOTICE: Fill ou	t completely
and return to	
office withi	n 30 dave

WELL NUMBER \_ SWD

LEASE NAME Harting

330 Ft. from S Section Line

	01	TICE WIT	11 II )	o days.	4720	Ft. from E	Section Line	
LEASE OPERATOR Condor Energy Inc.					SEC. 2	TWP. 45 RGE.	23 (E) or (W)	
ADDRESS P.O. Box 108 Great Bend, KS 67530					COUNTY Norton			
PHONE#(316) 792-1	Date We	II Completed	6-5-69					
Character of Well	Pluggin	g Commenced _	9-6-85					
(Oil, Gas, D&A, <u>SWD</u> , input, Water Supply Well)					Pluggin	g Completed _	9-6-85	
Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes								
Which KCC/KDHE Jo	ent Office did you	notify?_	Hay	7S	·			
is ACO-1 filed?	Yes If not,	s well	iog a	ttached?_	No - not	available		
Producing Formation Depth to Top						omT.D	• 1700 ft.	
Show depth and thi	ickness of all water	r, oil a	nd ga:	s formati	ons.			
OIL, GAS OR WATER RECORDS CASING RECORD								
Formation	Content	From	То	Size	Put in	Pulled out		
Cedar Hills		G-level	1700	5½	1510	0		
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.  Description on back.								
(If add	litional description	is nece	ssary	, use BA	CK of this	form.)		
Name of Plugging Contractor Halliburton Services Co. License No.								
Address <u>Oberlin</u>	n, KS	· · · · · · · · · · · · · · · · · · ·						
STATE OF Kansas	COL	INTY OF _	D€	ecatur		,ss.		
Lawrence Chain			···	(Em	ployee of (	)perator) or (	Operator) of	
Sidiomonia, and ma	ll, being first dul tters herein contai and correct, so hel	ned and	the I	ith, says log of th Signature	e above-des	eve knowledge scribed well a	of the facts, is filed that	
				(ddress)	Ellinwo	od VC	<u> </u>	
S	UBSCRIBED AND SWORN	1 TO baf-			-		*	
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My Commission Expires:

Notary PRECEIVED
STATE CORPORATION COMMISSION

09-16-85 SEP 1 6 1985 Form CP-4 Revised 08-84

Well was plugged with 50 sx 60/40 Paz. This well was completed with 1510 ft. of  $5\frac{1}{2}$ " casing, cemented from ground level to 1510 ft. The  $5\frac{1}{2}$  casing deteriorated. It wouldn't hold pressure. It had holes below 20 ft. We tried to correct this problem, but were unable to do so. We ran 215 ft. of 1" tubing. (This was as far as we could get down with the 1" after 3 days of drilling). Cement was pumped down the tubing until it returned to the surface. Tubing was pulled and 100# PSI was put on casing until cement came out around  $5\frac{1}{2}$  at ground level.

