4-031877

TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202	API number: 15-147-20,293 -00 -00 100 'E.of NW NW SW /4 SEC. 25 , 04 S, 20 W 2240 feet from S section line 4780 feet from E section line
Operator license# <u>5352</u>	Lease <u>Donahey</u> well #_2
Operator: Baird Oil Company, Inc.	County Phillips (1), 80
Address: P.O. Box 428 Logan, Kansas 67646	Well total depth <u>3440</u> feet Conductor Pipe: <u>0</u> inch @ <u>0</u> feet Surface pipe 8 5/8 Inch @ <u>214</u> feet
Aband. oil well <u>X</u> , Gas well, In	nput well, SWD, D & A
Plugging contractor: Allied Cement Co	ompany License# -
Address: Russell, Kansas 67665	
Company to plug at: Hour: P.M. Day	7: 2 Month: December Year: 93
Plugging proposal received from: Jim	Baird (Dennis Hamel KCC)
Company: Baird Oil Company, Inc.	Phone:
Were: Order 250 sxs. 60/40 pozmix Perf's at 870' and 1530' - c	- 10% gel - 500# hulls. critical control shots.
Plugging Proposal Received by: <u>Carl</u> Plugging operations attended by agent Completed: Hour: <u>1:40P.M</u> , Day: <u>2</u> , MACTUAL plugging report: <u>8 5/8" set @</u>	All[X], Part[], None[] Month: December, Year: 93
3440' w/250 sxs. P.B.T.D. @ 3418'. 4 1/2" w/200 sxs. cement blend with 4 800#. Close in P.S.I. 600#. Squeeze with 100# hulls mixed in to Max. P.S. Plug complete.	Perf's at 3188' - 3320'. Squeezed 100# hulls mixed in to Max. P.S.I. ed 8 5/8" with 50 sxs. cement blend
Remarks: Condition of casing(in hole):GOOD_X Bottom plug(in place):YES,CALC_Y Plugged through TUBING, CASING I did(X V) dic fot	X,NODakota plug:YES_X_,NOX Elevation:GL RECEIVED plugging
INV. NO. 39498	Form CP-2ggNSERVATION/DIVISION Wichita, Kansas