4-<u>032163</u>

- -	API Number: 15-039-20, 397-00-0
TO: STATE CORPORATION COMMISSION	API Number: 15-03/- 20, 5/
-	
CONSERVATION DIVISION - PLUGGING	SE SE NE /4 SEC. 23 , 04 , 27 W
130 SOUTH MARKET, SUITE 2078	<pre>2970</pre>
WICHITA, KANSAS 67202	reet from & section frine
Operator license# 4767	Lease: Petracek Well # 1
Operator: Ritchie Exploration, Inc.	County: Decatur
Address: 125 N. Market - Suite 1000	Well total depth 3695 /20.0% feet Conductor Pipe: 0 inch @ 0 feet
Wichita, Kansas 67202	Conductor Pipe: 0 inch @ 0 feet
	Surface pipe 8 5/8 Inch @ 254 feet
Aband. oil well_x_, Gas well, Input well_	, SWD, D & A
Plugging contractor: Paul's Well Service	License#_TAG_3118
Address: Ellis, Kansas 67665	
Company to plug at: Hour: P.M. Day: 11	Month: Year: 1996
Plugging proposal received from: Pete	
Company: Ritchie Exploration, Inc.	Phone:
Warran 200 mm 60/40 marmin 10% m	-1 F00# bulls
Order workstring of 2 3/8" tubing.	61 - 500# HULLS.
	CORPORATION
	MATIONSD
	JUA COMMISSI
	COMSERVATION COMPANSSION
Diversing Dramonal Bagained has Garl Good	row WICHITCH DIVING 6-25-9
Plugging Proposal Received by: <u>Carl Good</u> Plugging operations attended by agent? All[Y Part[None[] KS SON
ringging operations accended by agent: Air	row 1996 X], Part[], None[]
Completed: Hour: 12:25 P.M., Day: 11, Month	:
Actual plugging report: 8 5/8" set at 254' cw	c with 210 sxs. 4 1/2" set at 3692' with 225
<pre>sxs. Squeezed 1695' - 2092' with 470 sxs. Ho</pre>	
3620'. Ran tubing. Spotted 50 sxs cement ble	
Spotted 50 sxs cement blend. Pulled to 1500' -	
	f with 10 sxs. Squeezed 8 5/8" with 155 sxs.
cement blend. Plug complete.	
Remarks:	The state of the s
Condition of casing(in hole): GOOD BA	D Anhy.plug: YES X NO
Bottom plug(in place): YES, CALC,	
Plugged through TUBING, CASING	Elevation:GL
<pre>I did[x] / did not[] observe the pluggin</pre>	g. Carl Goodion
INVOICED	(agent) Form CP-2/3
	LAND
111AL O C 400E	$\nabla \nabla$,