

4-032125

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

12-28

API Number: 15-039-20206-00-02

SW NW SW _____/4 SEC. 24, 04, 27 W
1650 feet from S section line
4950 feet from E section line

Operator license# 8061

Lease: Munson Well # 2

Operator: Oil Producers Inc. of Kansas

County: Decatur 106.99

Address: P.O. Box 8674
2400 N. Woodlawn #115
Wichita, Kansas 67208-8674

Well total depth 3292 w/90 sxs feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 281 feet

Aband. oil well X, Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cement Company License# _____

Address: Russell, Kansas 67665

Company to plug at: Hour: A.M. Day: 28 Month: December Year: 1995

Plugging proposal received from: Mike Van Ausdale

Company: _____ Phone: _____

Were: Order 250 sxs 60/40 pozmix - 10% gel - 500# hulls.

RECEIVED
STATE CORPORATION COMMISSION

JAN 23 1996
01-23-96

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All [X], Part [], None []

Completed: Hour: 1:30 P.M., Day: 28, Month: December, Year: 1995

Actual plugging report: 8 5/8" set at 281' cwc with 225 sxs. 4 1/2" set at 3292' with 90 sxs. Critical area control shots at 1250' and 2000'. Ran tubing to 2950' - spotted 60 sxs cement blend - pulled tubing to 1050' - spotted 50 sxs cement blend to circulate. Pulled tubing. Squeezed 4 1/2" with total 200 sxs cement blend with 500# hulls mixed into Max. P.S.I. 300#. Held. Squeezed 8 5/8" with 50 sxs cement blend to Max. P.S.I. 500#. Held. Plug complete.

Remarks: _____

Condition of casing(in hole): GOOD _____ BAD _____ Any plug: YES _____ NO _____

Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES _____, NO _____

Plugged through TUBING _____, CASING _____ Elevation: _____ GL

I did [X] / did not [] observe the plugging.

Carl Goodrow
(agent)

DATE 1-26-96

INV. NO. 44728