

4-032136

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

3-21

API Number: 15-039-20142-0000

NE SE SE /4 SEC. 23, 04, 27 W
990 feet from S section line
330 feet from E section line

Operator license# 8061

Lease: Beers Estate Well # 1

Operator: Oil Producers of America
(Kansas)

County: Decatur

Address: P.O. Box 8674
2400 N. Woodlawn - #115
Wichita, Kansas 67208-8674

Well total depth 3692 119.99 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 287 feet

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cement Company License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: A.M. Day: 21 Month: March Year: 1996

Plugging proposal received from: Randy Hrbek

Company: Oil Producers of America Phone: _____

Were: Order 250 sxs 60/40 pozmix - 10% gel - 500# hulls.

RECEIVED
STATE CORPORATION COMMISSION

MAR 27 1996

CONSERVATION DIVISION
Wichita Kansas 3-27-96

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All , Part [], None []

Completed: Hour: 10:20 A.M., Day: 21, Month: March, Year: 1996

Actual plugging report: 8 5/8" set at 287' cwc with 220 sxs. 4 1/2" set at 3305' with 125sxs
cwc. Prod. Perfs 3179' - 3240'. PBTB 3246'. Critical area control shots at 1250'.
Squeezed 8 5/8" with 50 sxs cement blend with 100# hulls to Max. P.S.I. 100#. Held.
Squeezed 4 1/2" with 200 sxs cement blend with 400# hulls to Max. P.S.I. 600#. Held.

Remarks: _____

Condition of casing(in hole): GOOD _____ BAD _____ Anhy.plug: YES _____ NO _____
Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES _____, NO _____
Plugged through TUBING _____, CASING _____ Elevation: _____ GL

I did / did not observe the plugging.

Carl Goodrow
(agent)

Form CP-2/3

INVOICED

DATE MAR 28 1996

INV. NO. 45157

3-2 MAY 17 1996