#### STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

# WELL PLUGGING APPLICATION FORM (File One Copy)

API NUMBER 9-14-51 (of this well)

(This must be listed; if no API# was issued, p	please note drilling completion date.)
LEASE OPERATOR Viking Resources, Inc.	OPERATORS LICENSE NO. 5011
ADDRESS 105 S. Broadway, Suite 1040, Wichita, KS	PHONE # (316)
LEASE (FARM) Jennings Unit WELL NO. 4-1 WELL	67202-4224 LOCATION NE NE SW COUNTY Decatur
SEC. 25 TWP. 4s RGE. 27 (K) or (W) TOTAL DEF	TH 3780 PLUG BACK TD 3519
Check One:	
OIL WELL X GAS WELL D&A SWD or	INJ WELL DOCKET NO
SURFACE CASING SIZE 285/8 SET AT 350	CEMENTED WITH 225 SACKS
CASING SIZE 5-1/2 SET AT 3550	CEMENTED WITH 225 SACKS
PERFORATED AT 3028-36, 3077-84, 3103-13, 3166	-73, 3231-37, 3327-30, 3409-13, 3447-51
CONDITION OF WELL: GOOD X POOR CASI	NG LEAK JUNK IN HOLE
OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL _S	and off all perfs, cap with 5 sacks cement.
shoot and pull 7:. Pump 250-300 sacks 60/40 poz, 8% gel w/	5 sacks hulls down surface pipe.
(If additional space is need	ed use back of form)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED (If not, explain	?yes IS ACO-1 FILED?
DATE AND HOUR PLUGGING IS DESIRED TO BEGIN June 5,	1990
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE REGULATIONS OF THE STATE CORPORATION COMMISSION.	WITH K.S.A. 55-101 et seq AND THE RULES AND
NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN C	HARGE OF PLUGGING OPERATIONS:
James B. Devlin	PHONE # (316) 262-2502
ADDRESS 105 South Braodway, Suite 1040, Wichita, Kansas 6	
PLUGGING CONTRACTOR Kelso Casing Pulling, INc.	LICENSE NO. 6050
ADDRESS Box 347, Chase, KS 67524	PHONE # (316) 938-2942
	GNED: come B. Deulin (Operator or Agent)
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OWNER_ The Texas Company					Division Oklahoma				DATE MADE 12-10-51			
DISTRICT Kansas					LEASE E. B. Jennings				WELL NO. 1			
STATE	Kansas	COUNT	Y OR PA	ARISH	Deca	tur	TY	<sub>/P.</sub> 4S	RANGE	27W		25
LOCATION OF				NE	ne sw	<u> </u>					SEC	
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COMMENCED	RIGGING UP 9-	14-51	C							LING 10	-22-51	
DAY DRILLER		-										
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TOTAL DEPTH	TOTAL DEPTH 3780 MEASURED BY			' :				TO 3780 COMPANY RIG NO. 2500-KB				
PBTD 35221			THE SOURCE BY		CASING RECORD				2498-DF			
SIZE	WEIGHT	PUT IN Y	VELL			LOST IN		I	<del></del>	249		~ *\ ·.
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### State of Kansas



## 15-039-00559-00-00

## Kansas Corporation Commission

MIKE HAYDEN
KEITH R. HENLEY
RICH KOWALEWSKI
MARGALEE WRIGHT
JUDITH MCCONNELL
FRANK A. CARO, JR.

GOVERNOR
CHAIRMAN
COMMISSIONER
COMMISSIONER
EXECUTIVE DIRECTOR
GENERAL COUNSEL

IHIS NOTICE AUG 24 1990

**EXPIRES** 

CONSERVATION DIVISION
SHARI FEIST ALBRECHT, DIRECTOR
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202-1286
(316) 263-3238

May 24, 1990

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

Viking Resources, Inc. 105 S. Broadway, Suite 1040 Wichita, KS 67202-4224

Jennings Unit 4-1 NE NE SW Sec. 25-04-27W Decatur County

Gentlemen:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office to review your proposed plugging method at least five (5) days before plugging the well.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. The CP-1 is simply reviewed to determine compliance with plugging rules and regulations.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Shau Flist Albricht
Shari Feist Albrecht
Director

Sincerely,

District:	#4	2301 E. 13th	
	***************************************	Hays, KS 67601	
•		(913) 628–1200	