

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-039-00559-0000 (of this well)
9-14-51
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Viking Resources, Inc. OPERATORS LICENSE NO. 5011
ADDRESS 105 S. Broadway, Suite 1040, Wichita, KS PHONE # (316) 262-2502
67202-4224
LEASE (FARM) Jennings Unit WELL NO. 4-1 WELL LOCATION NE NE SW COUNTY Decatur
SEC. 25 TWP. 4s RGE. 27 (E) or (W) TOTAL DEPTH 3780 PLUG BACK TD 3519

Check One:

OIL WELL GAS WELL D & A SWD or INJ WELL DOCKET NO. _____

SURFACE CASING SIZE 8-5/8 SET AT 350' CEMENTED WITH 225 SACKS

CASING SIZE 5-1/2 SET AT 3550 CEMENTED WITH 225 SACKS

PERFORATED AT 3028-36, 3077-84, 3103-13, 3166-73, 3231-37, 3327-30, 3409-13, 3447-51
3481-85, 3510-18

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL Sand off all perfs. cap with 5 sacks cement.

shoot and pull 7'. Pump 250-300 sacks 60/40 poz, 8% gel w/5 sacks hulls down surface pipe.

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? _____
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN June 5, 1990

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

James B. Devlin PHONE # (316) 262-2502

ADDRESS 105 South Braodway, Suite 1040, Wichita, Kansas 67202-4224

PLUGGING CONTRACTOR Kelso Casing Pulling, Inc. LICENSE NO. 6050

ADDRESS Box 347, Chase, KS 67524 PHONE # (316) 938-2942

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: James B. Devlin
(Operator or Agent)

DATE: 22 May 1990

Rec'd
5-23-90

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15-039-00559-00-00

LOG OF WELL

Jennings Unit

Form PO-214 Sheet 1 (3-47)20M

E. B. JENNINGS NO. 1 (4-1)

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE 12-10-51
 DISTRICT Kansas LEASE E. B. Jennings WELL NO. 1
 STATE Kansas COUNTY OR PARISH Decatur TWP. 4S RANGE 27W SEC. 25
 LOCATION OF WELL NE NE SW

COMMENCED RIGGING UP 9-14-51 COMMENCED DRILLING 9-14-51 COMPLETED DRILLING 10-22-51
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Anschutz Drlg. Co.
 CABLE FROM _____ TO _____ ROTARY FROM 0 TO 3780' COMPANY RIG No. _____
 TOTAL DEPTH 3780' MEASURED BY M. C. Harrell ELEVATION 2500-KB
PBTD 3522'

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS			
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT	
8-5/8"	32#	350'											FT.
5-1/2"	14 & 17#	3550'											FT.
													FT.
													FT.
													FT.
													FT.
													FT.

-2006

8-5/8" casing set at 350' with 225 sacks cement and 200# CC.
 5-1/2" casing set at 3550' with 225 sacks cement.

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

Completed testing 11-17-51

FLOWING, PUMPING, GASSER OR DRY Pumping PRODUCTION FIRST 24 HOURS 101 BO & 73 BW in 24 hrs. PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBLs. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE) _____
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____

REMARKS: _____
E. B. Jennings #1
T.D. 3780' - PBTD 3522'
Comp. Drilling 10-22-51
Comp. Testing 11-17-51

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.



Kansas Corporation Commission

MIKE HAYDEN GOVERNOR
 KEITH R. HENLEY CHAIRMAN
 RICH KOWALEWSKI COMMISSIONER
 MARGALEE WRIGHT COMMISSIONER
 JUDITH McCONNELL EXECUTIVE DIRECTOR
 FRANK A. CARO, JR. GENERAL COUNSEL

THIS NOTICE
 AUG 24 1990
 EXPIRES

CONSERVATION DIVISION
 SHARI FEIST ALBRECHT, DIRECTOR
 200 Colorado Derby Bldg.
 202 W. 1st Street
 Wichita, KS 67202-1286
 (316) 263-3238

May 24, 1990

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

Viking Resources, Inc.
 105 S. Broadway, Suite 1040
 Wichita, KS 67202-4224

Jennings Unit 4-1
 NE NE SW
 Sec. 25-04-27W
 Decatur County

Gentlemen:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office to review your proposed plugging method at least five (5) days before plugging the well.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. The CP-1 is simply reviewed to determine compliance with plugging rules and regulations.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

Shari Feist Albrecht
 Shari Feist Albrecht
 Director

District: #4 2301 E. 13th

 Hays, KS 67601

 (913) 628-1200
