

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-039-20,152-0000 (of this well) 6/88
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR John O. Farmer, Inc. OPERATORS LICENSE NO. 5135
ADDRESS P.O. Box 352, Russell, KS 67665 PHONE # (913) 483-3144
LEASE (FARM) Tacha WELL NO. #2 WELL LOCATION NE SW SE COUNTY Decatur
SEC. 22 TWP. 4S RGE. 27 ~~(E) (W)~~ TOTAL DEPTH 3695' PLUG BACK TD 3665'

Check One:

OIL WELL GAS WELL _____ D & A _____ SWD or INJ WELL _____ DOCKET NO. _____
SURFACE CASING SIZE 8-5/8" SET AT 211' CEMENTED WITH 150 SACKS
CASING SIZE 5-1/2" SET AT 3691' CEMENTED WITH 175 SACKS
PERFORATED AT 3476-80', 3518-21', 3530-34', 3568-72', 3591-95', 3634-38', 3656-60'

CONDITION OF WELL: GOOD POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL As recommended by KDHE

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Drilled prior to inception of ACO-1
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 1:00 P.M., July 6, 1988

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS RECEIVED
STATE CORPORATION COMMISSION

Lawrence Eichman

PHONE # (913) 434-2444

ADDRESS Rt. 2, Box 123, Plainville, KS 67663

PLUGGING CONTRACTOR John O. Farmer, Inc.

LICENSE NO. 5135 CONSERVATION DIVISION
Wichita, Kansas

ADDRESS P.O. Box 352, Russell, KS 67665

PHONE # (913) 483-3144

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT

SIGNED: John O. Farmer

(Operator or Agent)

DATE: June 15, 1988

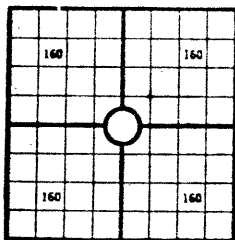
(4)

WELL NO. 2 COUNTY Decatur SEC. 22 TWP. 4S RGE. 27W

OPERATOR John O. Farmer, Inc.

ADDRESS Box 352, Russell, Kansas

640 Acres
N



Locate well correctly

COUNTY Decatur SEC. 22 TWP. 4S RGE. 27W

COMPANY OPERATING John O. Farmer, Inc.

OFFICE ADDRESS Box 352, Russell, Ks.

DRILLING STARTED 4/9, 1970 DRILLING FINISHED 4/18, 1970

DATE OF FIRST PRODUCTION _____ COMPLETED _____

WELL LOCATED NE SW SE W North of South

Line and _____ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 2534 GROUND 2531

CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled				Packer Record	
Size	Wt	Thds.	Make	Ft.	In.	Size	Length	Depth Set	Make		

Liner Record. Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set Ft. In.	Sacks Cement	Chemical Gal. Make	Method of Cementing	Amount	Mudding Method	Results (See Note)
5/8"	211'	150	sx. cement				
1/2"	3691'	175	sx. cement				

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from 0 feet to R.T.D. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet

Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface		211			
Shale	211	1000			
Sand Shale	1000	1580			
Sand	1750	1900			
Redbed	1900	2098			
Anhydrite	2098	2137			
Shale shells	2137	2285			
Shale lime	2285	2585			
Shale	2585	2875			
Lime shale	2875	3440			
Lime	3440	3695			
T.D.	3695				

RECEIVED
STATE CORPORATION COMMISSION

JUN 16 1988

CONSERVATION DIVISION
Wichita, Kansas

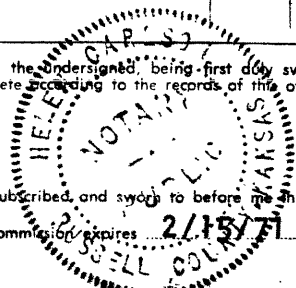
Log Tops

Tarkio
Howard
Heebner
Toronto
Lansing
Base Kansas C.
Log T.D.

Tops

3173'
3262'
3445'
3476'
3491'
3684'
3695'

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.



John O. Farmer
Name and title of representative of company

President
April 1970

Subscribed and sworn to before me this 23rd day of _____, 1970
My Commission expires 2/15/71

Helen Carlson
Notary Public.

15-039-20157-00-00

State of Kansas



15-039-20152-00-00

Kansas Corporation Commission

MIKE HAYDEN
KEITH R. HENLEY
RICH KOWALEWSKI
MARGALEE WRIGHT
JUDITH McCONNELL
FRANK A. CARO, JR.

GOVERNOR
CHAIRMAN
COMMISSIONER
COMMISSIONER
EXECUTIVE DIRECTOR
GENERAL COUNSEL

CONSERVATION DIVISION
SHARI M. FEIST, DIRECTOR
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202-1286
(316) 263-3238

THIS NOTICE

June 21, 1988

SEP 21 '88

WELL PLUGGING NOTICE

EXPIRES

Tacha #2
NE SW SE
Sec. 22-04S-27W
Decatur County

John O. Farmer, Inc.
P. O. Box 352
Russell, KS 67665

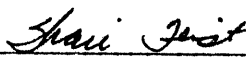
Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

Please contact the district office listed below to review your suggested method of plugging five days prior to plugging the well (KAR-82-3-113).

This notice is void after ninety (90) days from the above date.

Sincerely,



Shari Feist
Director
State Corporation Commission

DISTRICT #4 2301 E. 13th, Hays, KS 67601 (913) 628-1200